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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

November 8, 1954
(Date)

P.O. Box 939, Acton, N. M.
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Co.
(Company or Operator)

Unit 29-6
(Lease)

(Contractor)

Well No. 10-3 in the NE 1/4 1/4 of Sec. 2

T. 29N, R. 6W, NMPM, Blanco Pool, Rio Arriba County.

The Dates of this work were as follows: 9-21-54 & 9-22-54.

Notice of intention to do the work (was) ~~submitted~~ submitted on Form C-102 on Sept 1, 1954, 19

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Spudded well 5:41 a.m. 9/20/54. Drill 9" hole to 307', reamed 13-3/4" hole to 270'. Ran 8 jts, 234' of 10-3/4" N-40 casing, set at 262.55, cemented w/ 250 cc reg bulk cement, job completed at 12:15 p.m. 9/20/54, w/ returns on cement. Started drilling at 3:30 p.m. 9/21/54 after testing casing w/ 500# pressure for 15 minutes, hold o.k. Drilled cement & tested behind casing w/ 900# for 15 minutes, hold o.k., hold o.k. - Drilling ahead 9" hole.



Witnessed by: Earl Stum (Name), Phillips Petroleum Co. (Company), Dist. Supt. (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Earl Stum
(Name)

Name: Earl Stum

Position: Dist Supt

Oil and Gas Inspector Dist. #3.
(Title)

11-29-54
(Date)

Representing: Phillips Petroleum Co.
Address:

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

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MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Sandfracing	<input checked="" type="checkbox"/>

November 10, 1954
(Date)

P.O. Box 939, Artec, N. M.
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Co.
(Company or Operator)

San Juan Unit 29-6
(Lease)

Well No. Mesa 10-3 the NE $\frac{1}{4}$ of Sec. 2

(Contractor)

T. 29N, R. 6W, NMPM, Blanco Pool, Rio Arriba County.

The Dates of this work were as follows: 10/11/54 thru 10-22-54.

Notice of intention to do the work (was) ~~submitted~~ submitted on Form C-102 on 9/1/54, 1954
(Cross out incorrect words)

and approval of the proposed plan (was) ~~obtained~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled to TD 5187 on 10/11/54, and ran Schlumberger to 5187'. Ran 129 jts 7" OD 23# ER R3 J-55 casing, total overall 5203.92', casing set at 5187', top of two stage collar at 3580.02'. Started mixing on 1st stage 2:20 p.m., cemented w/ 75 sx Ideal reg. bulk cement mixed w/ 75 sx poxmix, 14# slurry, pumped plug to 5126' at 3:30 p.m. w/ 600#. Started 2nd stage 4:05 p.m., finished mixing and cemented w/ 150 sx slow set cement, 15# slurry, pumped plug to 3580.02', finished at 4:55 p.m. 10/11/54. At 4:00 p.m. 11/13/54, pressured casing to 700# for 15 mins, which held o.k., found top of cement at 5089 after drilling 2-stage collar at 5:30 p.m. Pressured to 700# for 20 minutes, held o.k. Drilled w/ gas to 5314'. Set Baker Magnesium packer at 5135', & sandfrac treated 5135-5314 w/ 10,000 gal diesel & 7200# sand by Halliburton, minimum pressure 1900#, maximum 2250#, final 2250#, injection rate 14 bbls/minute, job completed 8:19 p.m. 10/15/54. Prior to Sandfrac treatment, not enough gas to test. Following treatment, tested 2360 M CFPD thru 3" nipple w/ mercury Pitot tube. Drilled packer, then drilled to Total depth 5741'. Ran Lane Wells Gamma Ray Neutron log. Ran & set Baker Magnesium packer at 5578', then Sandfrac treated by Halliburton from 5578 to 5741', w/ 10,611 gal diesel & 7800# sand, min press 1400, max 1725 & final 1700 w/ 16 bbls/min inj rate, job completed 4:51 p.m. 10/19/54. Dried up hole w/ gas, ran 2-3/8" OD 4.6# tubing, set 5716.53' w/ perforations 5654.81 to 5684.51', well shut in 6:00 a.m. 10/22/54.

Approved: OIL CONSERVATION COMMISSION

Emory C. Arnold
(Name)

Oil and Gas Inspector Dist. #3.
(Title)

11.29.54
(Date)

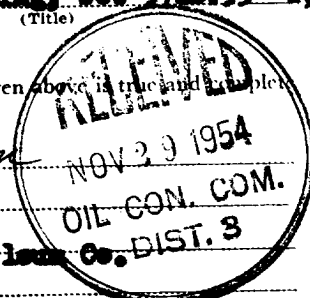
I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *Earl Stum*
Earl Stum

Position: *Dist Supt*
Dist Supt

Representing: *Phillips Petroleum Co.*
Phillips Petroleum Co.

Address: *DIST. 3*
DIST. 3



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AZTEC DISTRICT OFFICE

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