



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

5 - NM 042

1 - Bvillo

1 - Div.

1 - File

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Phillips Petroleum Company
(Company or Operator)

San Juan Unit 29-6
(Lease)

Well No. Mesa 10-2, in NE $\frac{1}{4}$ of 2, T. 29N, R. 6W, NMPM.

Blanco

Pool,

Rio Arriba

County.

Well is 990 feet from North line and 1050 feet from East line

of Section 2. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced 9-20-54, 19____. Drilling was Completed 10-11-54, 19____.

Name of Drilling Contractor Moran Bros., Inc.

Address Farmington, N. M.

Elevation above sea level at Top of Tubing Head 6443. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 3370 to 3490 No. 4, from 5578 to 5741 (TD)

No. 2, from 5240 to 5290 No. 5, from _____ to _____

No. 3, from 5290 to 5578 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	32.75	02	250'	HAMCO Tex Pad,			
9"	20	01	5205'	"			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4"	10-3/4"	260.55'	250 sz	Halliburton		
9"	7"	5187'	1st stage: 75 sz & 75 sz Pozmix			
			2nd stage: 150 sz slow set			
			Halliburton			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sandfrac 5137-5314 w/ 10,000 gal oil & 7200# sand 10/15/54.

Sandfrac 5578-5741 w/ 10,611 gal oil & 7800# sand 10/19/54.



Result of Production Stimulation Prior to 1st treatment not enough to test - Following treat 2360 MCF.

Following 2nd treatment and 7 day shut in period tested 3175.6 MCFD.

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5741 feet, and from 0 feet to - feet.
Cable tools were used from - feet to - feet, and from - feet to - feet.

PRODUCTION

Put to Producing. Well shut in no market for gas.

OIL WELL: The production during the first 24 hours was - barrels of liquid of which - % was
was oil; - % was emulsion; - % water; and - % was sediment. A.P.I.

Gravity

Tested after 7 day shut in period

GAS WELL: The production during the first 24 hours was 3175.6 M.C.F. plus - barrels of
liquid Hydrocarbon. Shut in Pressure 1097# lbs.

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland 2654
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs 3490
T. 7 Rivers	T. McKee	T. Menefee 5298
T. Queen	T. Ellenburger	T. Point Lookout 5574
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2654	2654	Sand & shale				
2654	3100	446	Shale, sandy, scattered thin sands				
3100	3370	270	Interbedded shale, sand & coal w/ some gas shows				
3370	3490	120	Sand w/ few shale strks				
3490	5240	1750	Shale, some sandy zones				
5240	5298	50	Sand				
5298	5574	276	Sand Manefee				
5574	5741	167	" Point Lookout				

OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE

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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

November 10, 1934

Company or Operator Phillips Petroleum Co.

Address P.O. Box 539, Aztec, N. M. (Date)

Name Earl Sturm
Earl Sturm

Position or Title District.