

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-6988

RECEIVED  
APR 11 1995

OIL CON. DIV.

WELL API NO.	30-039-07705
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E289-35
7. Lease Name or Unit Agreement Name	San Juan 29-6 Unit
8. Well No.	#10
9. Pool name or Wildcat	Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS. 3  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	4. Well Location Unit Letter <u>B</u> : <u>990'</u> Feet From The <u>North</u> Line and <u>1850'</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>29N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Sidetrack ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU drilling rig. Set BPV in tubing hanger, ND WH, NU BOP, test. Pull BPV. Attempt to POOH w/2-3/8" tubing. (May have to chemical cut if can't COOH). Want to kick off just below 7" shoe @ 5187'. POOH.

Set cement retainer & pump cement below and spot cement into 7" shoe. Drill until hard cement is found & PBDT is +/- 10' below 7" shoe. RIH w/bent sub & mud motor on drill pipe. Drill outside of original wellbore. POOH. RIH w/bit on drill pipe & drill collars. Drill to +/- 5750'. RIH w/4-1/2", 11.6#/ft J-55 casing, cement casing.

Run CBL-GR-CCL-CNL. Perf. Mesaverde in ten 5' intervals at 2 spf between 5200' - 5700'. and Lewis Shale in six 5' intervals at 2 spf between 4150' - 4500'. Exact perms to be determined from CNL. RIH w/PIP tool, breakdown each 5' set of perms w/5000 gal of 70 quality foam. Flowback to cleanup. Rerun production tubing to +/- 5700'. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Hasely TITLE Envir./Regulatory Engineer DATE 4-10-95

TYPE OR PRINT NAME Ed Hasely TELEPHONE NO. 505-599-3460

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE APR 11 1995

CONDITIONS OF APPROVAL, IF ANY