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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

**New Well**  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 23, 1964  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 29-6 Unit, Well No. 1-3, in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

A, Sec. 3, T. 24N, R. 6W, NMPM., Blanco Mesa Verde Pool  
Unit Letter

Rio Arriba County. Date Spudded 10-22-52 Date Drilling Completed 7-6-64  
Elevation 6309' GL, 6309' IR Total Depth 5723 CO 5612'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top 210' Gas Pay 516' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 516-52, 5202-03, 5538-44, 5554-60, 5570-90, 5602-00

Open Hole None Depth 5723 Casing Shoe 5723 Depth 5557 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

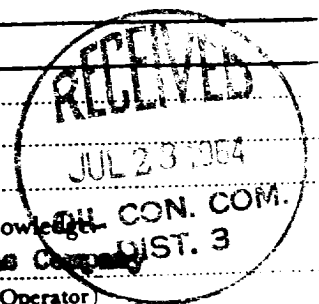
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 57,300 gal. water, 60,000 gal. sand, 31,240 gal. water, 40,000 gal. sand

Casing Press. 950 Tubing Press. 950 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Deck for Workover



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 28 1964, 19\_\_\_\_

El Paso Natural Gas Company

(Company or Operator)

OR G N A L S I G N E D E. S. O B E R L Y

By: \_\_\_\_\_ (Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 990, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3