	NO. OF COPIES HEEL	l`			
	DISTRIBUTE				
	SANTA I L				
	FILE				
	U.S.G.S.		i l		
ı	LAND OF FICE				
	TRANSPORTER	OIL			
	THANSFORTER	GAS			
	OPERATOR				
l.	PRORATION OFFICE				
	Operator				

	DISTRIBUTION SANTA FT. FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PROPATION OFFICE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DIL GAS								
	Northwest Pipeline Corporation									
	Address									
	Sol Airport Drive, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) New We!! Change in Transporter of: Oil Dry Gas X Change in Ownership Casinghead Gas Condensate X If change of ownership give name El Paso Natural Gas Company, PO Box 990, Farmington, New Mexico 87401									
	and address of previous owner									
1.	DESCRIPTION OF WELL AND L Lease Name San Juan 29-6 Unit	EASE Well No. Pool Name, Including For 1 Blanco Mea		Kind of Lease State, Foderal c	r Keo	Lease No. Fee				
	Location Unit Letter A : 900		Cast							
	Line of Section 3 Town	aship 2911 Range	6W , NMPI	м, Rio Arr	108	County				
н.	Northwest Pipeline Corporation									
	None of Authorized Transporter of Cast	inghead Gas Or Dry Gas X	Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 87401							
	If well produces oil or liquids, A i 3 29N 6W When									
	If this production is commingled with									
V.	Designate Type of Completion		New Well Workover	Deepen	Plug Back Same Res	av. Lin. Resiv.				
	Date Spudied	Date Compl. Ready to Pred.	Total Depth		P.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Otl/Gas Pay		Tubing Depth					
	Depth Casing Shoe									
Perforations										
		TUBING, CASING, AND	CEMENTING RECO		SACKS CE	MENT				
	HOLE SIZE	CASING & TUBING STATE								
						ana ad ton olimia				
V	TEST DATA AND REQUEST FO	OR ALLOWADLE (Test must be of able for this de	feer recovery of total vo	17.8.)	. ~,	exceed top discus-				
	Oll, WELL Date First New Cil Bun To Tanks	Date of Test	Producing Method (FI	RL RL	Choke Size					
	Length of Tool	Tubing Pressure	Casing Pleasure	JER 2	5 16 (1)					
	Actual Pred. During Test	Oil-Bbls.	Water - Bbls.	OIL CON	Gan-MCF COM.					
	. 3									
	GAS WELL			4CF	Gravity of Condensat	•				
	Actual Prod. Test-MCF/D				Choke Size					
	Testing Method (pitot, back pr.)	Tubing Pressure (Ghut-in)	Casing Pressure (Sh			NA.				
VI	. CERTIFICATE OF COMPLIAN	ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION						
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED FER 7 1074 , 19							
	I hereby certify that the rules and Commission have been compiled the above is true and complete to the	BY Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. NO 3								
	ORIGINAL SIGNED I	BY R. L. MAHAFFEY	This form is to be filed in compliance with RULE 1104.							
	(Sign	well, this form must be accompanied by a thousand the tests tests on the well in accordance with RULE 111. All sections of this form must be filled out completely for silowants on new and recompleted wells.								
	(T	Fill out on!	y Sectiona I, II ther or transport	. III, and VI for cheen or other such che	-					
	(Date) Separate Forms C-104 must be filled for each pool in many matter.									