DEPUTY OIL & GAS INSPECTOR

JUN 2 3 1998

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

Operátor: Phillips Petroleum (Williams Field Services) Telephone: (801) 584-6361

Address:

P.O. Box 58900, Salt Lake City, Utah 84158-0900

WellName:

SJ 29-6 # 1

(86042)

Location:

Unit or Qtr/Qtr Sec A Sec 3 T 29 R 6

County Rio Arriba

PitType

Dehydrator

LandType:

STATE

Pit Location: Pit dimensions: length 30 ft., width 22 ft., depth 14 ft.

(Attach diagram)

Reference: Wellhead

Footage from reference:

82 ft.

Direction from reference: 290 Degrees East of North

Depth To Ground Water:

(Vertical distance from contaminants to seasonal high water elevation of

Less than 50 feet (20 points) 50 feet to 99 feet (10 points)

Greater than 100 feet (0 points)

ground water)

Wellhead Protection Area:

(Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources) MAR 3 0 1018

Yes (20 points)

No (O points)

DIST. S

Distance To Surface Water:

(Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches) Less than 200 feet (20 points) 200 feet to 1,000 feet(10 points)

Greater than 1,000 feet(0 points) 0

Ranking Score (TOTAL POINTS):

0

0

Date Remediation Started: 10/23/97

Date Completed: 10/23/97

Remediation Method: Excavation 🗸

Approx. Cubic Yard 342

(check all appropriate

sections)

Landfarmed ~

Insitu Bioremediation

Other

Landfarmed soil after mechanical aeration.

Remediation Location:

Onsite 🗸 Offsite

(ie. landfarmed onsite. name and location of offsite facility)

General Description Of Remedial Action:

The pit was excavated to remove gross petroleum contamination. The excavated material was mechanically aerated and placed into an onsite landfarm.

Ground Water Encountered:

Final Pit:

Sample location SJ 29-6 # 1-V-EXFL-01

Closure Sampling: (if multiple samples, attach sample results and diagram of sample locations and depths)

Two samples were collected, one sample from the excavation bottom and the second sample was made up of 4 points from each excavation wall.

Sample depth **19 FEET**

Sample date 10/25/97

Sample time 11:14

Sample Result

Benzene (ppm) <0.10

Total BTEX (ppm) <0.40

Field Headspace (ppm)

TPH (ppm) 25

Ground Water Sample: 0

> I HERBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE

PRINTED NAME Mark Harvey for Williams Field Services AND TITLE

PIT	RET	IREN	1EN1	FC	RM	Į
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Date: 10.23.97	86042	Weather OVERCAST COOL 70'S
Well Name_ 51 29-6 #1 (Dperator PHILLIPS	Sec 3 129 R 6 UL A
Land Type: BLM STATE FEE		County RIO ARRIBA
One Call Made (505-765-1234)?	Ø N	
Line Marking Evident?		
Pit Location:		
Reference Wellhead ×	Other	
Distance from: 62'		
Direction: 290° Degrees	<u>×</u> E N <u>×</u>	
	of	11
-	W S	() B
Starting Dit Dimonsions 14	14 1	
Starting Pit Dimensions 14 Final Pit Dimensions 30	l l	
THE INDITIONS	^^_	@writ
Organic Vapor Readings: Start	Soil Description:	SITE SKETCH BROKEN CLAY
@ 2′ _		11
@ 4' _ @ 6'		11 11
@ 8′ _ @ 8′ _		D. D.
@ <u>14'</u>		
@		
Well Proximity To: Residence, I	Domestic Water Well, Stock	WellPONE
	n, Lake, Stream	
Estimated or	Known Distance to Ground	Water <u>> 1∞ ′</u>
Source of Backfill (if other than p	rocessed material	
Samples collected: Type P	rogress: Verification: ID strongress: Verification ID stro	0 29-6 # 1.V. EXWA-01 (SOIL) water
P	rogress: Verification: ID $\underline{}$	<u>u 29-6# I·V· Ex F·L·OI</u> soil / water
	_	
Sample sent to Lab Via: Courier		Preservative: ICE Other
	<u> </u>	MODERATE STAINING AND OBOR
	MATERIAL LAND FARMED O	n site~
(5/11/11/		
	Soil Shipped to: ON SUTE	LAUDFARM
(pit sketch-show sample pts.)	Prepared by: Maul J	W.L.
pri skoron snow sumpro pray	· /	



AMERICAN

ANALYTICAL

LABORATORIES

WEST

ORGANIC ANALYSIS REPORT

Client: Williams Field Services Date Sampled: October 25, 1997

Date Received: November 06, 1997

Total Petroleum Hydrocarbons

Analysis Requested: Volatile Aromatics

Field Sample ID:

JICARILLA PIT REMEDIATION SJ 29-6 #1-V-EXWA-01/11:02

Contact: Mark Harvey

Date Extracted: November 07, 1997 Date Analyzed: November 07, 1997

Method Ref. Number:

SW-846 #8020/8015 modified (Extraction-Sequential GC/PID-FID)

Lab Sample ID: L31415-6

	Analytical Results Units = mg/kg(ppm)		BTX/TPH-E	
			DIII	
463 West 3600 South Salt Lake City, Utah 84115	Compound: Benzene	Reporting <u>Limit:</u> 0.10	Amount Detected: < 0.10	
	Toluene	0.10	< 0.10	
(801) 263-8686 oll Free (888) 263-8686 Fax (801) 263-8687	Ethylbenzene	0.10	< 0.10	
	Total Xylene	0.10	2.0	
	Total Petroleum Hydrocarbons	2.0	260.	
_				

All compounds are reported on a dry weight basis.

% Moisture

Released By:

Report Date: November 10, 1997

1 of 1

9.0%



ORGANIC ANALYSIS REPORT

Client: Williams Field Services Date Sampled: October 25, 1997 Date Received: November 06, 1997

Contact: Mark Harvey Date Extracted: November 07, 1997 Date Analyzed: November 07, 1997

AMERICAN

Analysis Requested: Volatile Aromatics

Method Ref. Number:

SW-846 #8020/8015 modified (Extraction-Sequential GC/PID-FID)

WEST ANALYTICAL **LABORATORIES**

Total Petroleum Hydrocarbons

Lab Sample ID: 1.31415-2

Field Sample ID: JICARILLA PIT REMEDIATION SJ 29-6 #1-V-EXFL-01/11:14

	Analytical Results		BTX/TPH-E
463 West 3600 South Salt Lake City, Utah 84115	Units = mg/kg(ppm)		
		Reporting Limit:	Amount Detected:
	Compound:	Limit:	
	Benzene	0.10	< 0.10
	Toluene	0.10	< 0.10
(801) 263-8686 oll Free (888) 263-8686 Fax (801) 263-8687	Ethylbenzene	0.10	< 0.10
	Total Xylene	0.10	< 0.10
	Total Petroleum Hydrocarbons	2.0	25.
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m > r + .	9.0%
% Moisture	7.4. 7.5

All compounds are reported on a dry weight basis.

Report Date: November 10, 1997

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ORGANIC ANALYSIS REPORT

AMERICAN WEST ANALYTICAL LABORATORIES

463 West 3600 South Salt Lake City, Utah

84115

Client: Williams Field Services Date Sampled: November 20, 1997 Date Received: November 24, 1997

Analysis Requested: Total Petroleum Hydrocarbons

Field Sample ID: SJ 29-6 #1-V-LF-01 @ 17:27/86042 4 PPM JICARILLA PIT REMEDIATION

Contact: Mark Harvey

Date Extracted: November 24, 1997 Date Analyzed: November 25, 1997

Method Ref. Number: SW-846 #8015 modified (Extraction - GC/FID)

Lab Sample ID: L31589-16

Analytical Results

Units = mg/kg(ppm)

Compound:

Total Petroleum Hydrocarbons

Reporting Limit:

Amount Detected:

69.

TPH-E

2.0

(801) 263-8686 Toll Free (888) 263-8686 Fax (801) 263-8687

% Moisture

10.%

All compounds are reported on a dry weight basis.

Report Date: November 26, 1997

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LANDFARM