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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Northwest Pipeline Corporation

Address
P.O. Box 90, Farmington, New Mexico 87499

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of: Oil Dry Gas

Recompletion Discontinued Gas Condensate

Change in Ownership

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-5 Unit	Sec. No. 19	Blanco Mesa Verde	Kind of Lease XXX- Federal XXXX	Lease No. SF 078410
Location Unit Letter B	975	North	1770	East
Line of Section 6	Township 29N	Range 5W	County Rio Arriba	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)
Petro Source Inc. 1799 So 700 West, Salt Lake City, Utah 84104

Name of Authorized Transporter of Discontinued Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation P.O. Box 90, Farmington, New Mexico 87499

If well produces oil or its gas, give location of tanks. Unit B, Sec. 6, Twp. 29N, Rng. 5W Is this actually connected? when

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (C)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Some Re-Work	Dist. Re-Work
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.					
Elevations (D.F., R.L.B., A.T., G.R., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Testing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Testing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna J. Brace B
Donna J. Brace (Signature)
Production Clerk (Title)
December 9, 1982 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____ 1982, 19 _____
BY _____
TITLE DEPUTY CL & G

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Form O-104 must be filed for each pool in multiple