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 1-TCA, 1-TComm, 1-F

Form C-105
 Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E-289

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	San Juan 29-6 Unit
8. Farm or Lease Name	<i>San Juan 29-6 Unit</i>
9. Well No.	96

2. Name of Operator	Beta Development Co.
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3. Address of Operator	234 Petr. Club Plaza, Farmington, N. M.
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10. Field and Pool, or Wildcat	Basin Dakota
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4. Location of Well	UNIT LETTER M LOCATED 1185 FEET FROM THE South LINE AND 1170 FEET FROM THE West LINE OF SEC. 2 TWP. 29N RGE. 6W NMPM
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12. County	Rio Arriba
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15. Date Spudded	5-20-66	16. Date T.D. Reached	6-11-66	17. Date Compl. (Ready to Prod.)	6-18-66	18. Elevations (DF, RKB, RT, GR, etc.)	6471' GR	19. Elev. Casinghead	
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20. Total Depth	7898'	21. Plug Back T.D.	CD 7898'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools	
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24. Producing Interval(s), of this completion - Top, Bottom, Name	Dakota 7753-7856	25. Was Directional Survey Made	No
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26. Type Electric and Other Logs Run	Gamma Ray Neutron	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24W	303'	12-1/4"	200 ex	
4-1/2"	10.5 & 11.6W	7897'	7-7/8"	1st stage - 150 ex	
				2nd stage - 160 ex	
				3rd stage - 508 ex	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2" EUE	7845'	

31. Perforation Record (Interval, size and number) 7753-68, 7764-92, 7794-98, 7803-07, 7811-13, 7831-36 & 7850-56 w/4 JPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7764-7856	200 gal 15% mud acid 25,000# sd 37,920 gals tot. ntr.
7753-7768	25,000# sd, 58,400 gals tot. ntr.	

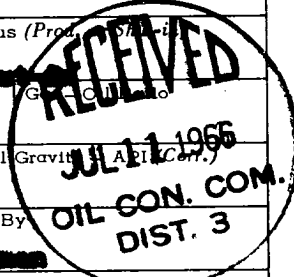
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity (API Gr.)
7-5-66	3	3/4	Flowing		1,589		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity	
51	124	271		1,632 MCF			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Waiting on pipeline connection	G.L. Hoffman

35. List of Attachments	
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Original signed by JOHN T. HAMPTON	TITLE	Manager	DATE	7-6-66
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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

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