

District 3 Office
 Appropriate District Office
 DISTRICT 3
 P.O. Box 1940, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1-1-89
 See Instructions
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OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT 1
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT 1
 1000 Rio Hondo Rd., Artesia, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

I. OPERATOR

Operator: PHILLIPS PETROLEUM COMPANY

Address: 300 W ARRINGTON, SUITE 200, FARMINGTON, NM 87401

Reason(s) for Filing (Check proper box):
 New Well Change in Transporter of: Oil Dry Gas
 Recombination Cologhead Gas Condensate
 Change in Operator Other (Please explain)

If change of operator give name and address of previous operator: Northwest Pipeline Corp., 3535 E. 30th, Farmington, NM 87401

II. DESCRIPTION OF WELL AND LEASE

Lease Name	San Juan	Unit	29-6	Well No.	96	Pool Name, including Formation	Basin Dakota	Kind of Lease	State, Federal or Fee	Lease No.
Location	Unit Letter	M	1185	Foot From The	South	Line and	1170	Foot From The	West	Line
Section	2	Township	29N	Range	6W	MMPM	Rio Arriba	County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate
 Gary Energy
 Address (Give address to which approved copy of this form is to be sent): P.O. Box 159, Bloomfield, NM 87413

Name of Authorized Transporter of Cologhead Gas or Dry Gas
 Northwest Pipeline Corp.
 Address (Give address to which approved copy of this form is to be sent): P.O. Box 58900, SLC, UT 84158-0900

If well produces oil or liquids, give location of tanks: _____

Is gas actually connected? When? Attn: Claire Potter

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Run's	Diff Run's
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Deviations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF
Producing Method (pilot, back pr.)	Tubing Pressure (Sub-in)	Casing Pressure (Sub-in)
		Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true to the best of my knowledge and belief.

L. E. Robinson

Name: L. E. Robinson Sr. Drlg. & Prod. Engr.
 Filing Name: (505) 599-3412
 Date: Apr. 1, 1991 Telephone No. _____

OIL CONSERVATION DIVISION

Date Approved: APR 01 1991

By: *[Signature]*
 Title: SUPERVISOR DISTRICT #3

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - All sections of this form must be filled out for allowable on new and recompleted wells.
 - Fill out only Section I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - Separate Form C-10 must be filed for each pool in multiply completed wells.