

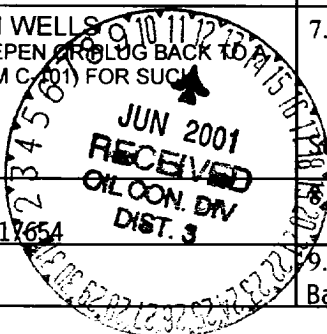
Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-08076
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company		6. State Oil & Gas Lease No. E-289
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 099257
4. Well Location Unit Letter <u>M</u> : <u>1185</u> feet from the <u>South</u> line and <u>1170</u> feet from the <u>West</u> line Section <u>2</u> Township <u>29N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>		8. Well No. SJ 29-6 Unit #96
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6471' GR		9. Pool name or Wildcat Basin Dakota 72319



11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <u>P&A</u> <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plans were submitted to add MV pay to this DK well, but had problems getting casing to PT. Ended up leaving CIPB @ 7000' (above Dakota perfs) and plans are now to plug and abandon this well. Due to rig availability work is scheduled to begin around January 2002. See the attached for details of the procedure to P&A this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 6/8/01

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERPIN TITLE DEPUTY OIL & GAS INSPECTOR DIST. 3 DATE JUN 12 2001
Conditions of approval, if any:

PLUG AND ABANDONMENT PROCEDURE

SJ 29-6 #96
DAKOTA
SEC. 2, T29N, R06W
RIO ARriba, NEW MEXICO

NOTE: ALL CEMENT VOLUMES USE 100% EXCESS OUTSIDE PIPE AND 50 FT. EXCESS INSIDE PIPE. THE STABILIZING WELLBORE FLUID WILL BE 8.3 ppg, SUFFICIENT TO BALANCE ALL EXPOSED FORMATION PRESSURES.

1. INSTALL AND TEST RIG ANCHORS. PREPARE BLOW PIT. COMPLY WITH ALL BLM, PHILLIPS PETROLEUM, AND KEY ENERGY SAFETY RULES AND REGULATIONS. MOL AND RU DAYLIGHT PULLING UNIT. CONDUCT SAFETY MEETING FOR ALL PERSONNEL ON LOCATION. NU RELIEF LINE AND BLOW DOWN WELL, KILL WITH WATER AS NECESSARY.
2. ND WELLHEAD AND NU BOP. TEST BOP. PU AND TALLY 7000' OF 2 3/8" TBG AND TAG CIBP AT 7000'. CIRCULATE HOLE AND ATTEMPT TO PRESSURE TEST CASING TO 500 PSI.
3. **PLUG #1 (DAKOTA, 6900' - 7000')**: BALANCE 8 SX CL. B CEMENT PLUG ON TOP OF CIBP. POH.
4. **PLUG #2 (GALLUP, 6303' - 6703')**: RIH WITH WIRELINE AND PERFORATE SQUEEZE HOLES AT 6703'. PU AND RIH WITH 4 1/2" RETAINER AND SET AT 6653'. ESTABLISH INJECTION RATE INTO PERFORATIONS WITH WATER. MIX 51 SX CL. B CEMENT PLUG AND PLACE 43 SX BELOW AND 8 SX ABOVE RETAINER. PUH TO 5610'.
5. **PLUG #3 (POINT LOOKOUT, CLIFFHOUSE, 5156' - 5610')**: ATTEMPT TO PRESSURE TEST CASING TO 500 PSI. BALANCE 38 SX CL. B CEMENT PLUG INSIDE CASING. PUH AND REVERSE TBG CLEAN. WOC AND TAG IF CASING DID NOT TEST. PUH TO 3380'.
6. **PLUG #4 (PICTURE CLIFF, FRUITLAND, KIRTLAND, OJO ALAMO, 2665' - 3380')**: ATTEMPT TO PRESSURE TEST CASING TO 500 PSI. BALANCE 58 SX CL. B CEMENT PLUG INSIDE CASING. PUH AND REVERSE TBG CLEAN. WOC AND TAG TOC IF CASING DID NOT TEST. POH.
7. **PLUG #5 (NACIMIENTO, 1170' - 1370')**: RIH WITH WIRELINE AND PERFORATE SQUEEZE HOLES AT 1370'. PU AND RIH WITH 4 1/2" RETAINER AND SET AT 1220. **NOTE: RETAINER IS SET HIGHER DUE TO BAD CASING AT 1268'-2000'**. ESTABLISH INJECTION RATE INTO PERFORATIONS WITH WATER. MIX 94 SX CL. B CEMENT PLUG AND PLACE 90 SX BVEOLW AND 4 SX ABOVE RETAINER. POH.
8. **PLUG #6 (SURFACE, SHOE, 0' - 353')**: RIH WITH WIRELINE AND PERFORATE SQUEEZE HOLES AT 353'. ESTABLISH CIRCULATION TO SURFACE WITH WATER OUT THE BRADON HEAD. MIX APPROXIMATELY 111 SX TO CIRCULATE GOOD CEMENT TO SURFACE.
9. ND FLOOR AND BOP. DIG CELLAR. FILL OUT HOT WORK PERMIT AND CUT OFF WELLHEAD BELOW SURFACE CASING FLANGE. TOP OFF CASINGS AS NEEDED.
10. INSTALL DRY HOLE MARKER. RD, MOL AND CUT OFF ANCHORS. RESTORE LOCATION PER BLM STIPULATIONS.

Today's Date: 05-31-01

SJ 29-6 #96
DAKOTA
CURRENT
SEC. 2, T29N, R6W
RIO ARRIBA, NM

S HOE @ 303'

NACIMIENTO @ 1320'

OJO ALAMO @ 2715'
KIRTLAND @ 2910'

FRUITLAND @ 3160'
PICTURE CLIFF @ 3330'

CLIFFHOUSE @ 5206'
POINT LOOKOUT @ 5560'

CALLUP @ 6653'

DAKOTA @ 7752'

12 1/4" OH

8 5/8", 24# @ 303'. CMT W/ 200 SX
CIRCULATED

TOC CALC @ 1058'

BAD CASING 1268' - 2000'

3RD STG CMT W/ 500 SX 50/50
DV TOOL @ 3693'

7 7/8" OH

TOC CALC @ 4933'

2ND STG CMT W/ 160 SX 50/50
DV TOOL @ 5776'

CIBP @ 7000'

TOC CALC @ 7107'

PERFORATIONS @ 7753' - 7813'
7831' - 7856'

4 1/2", 10.5# & 11.6# @ 7897'
1ST STG CMT W/ 150 SX

SJ 29-6 #96
DAKOTA
PURPOSED
SEC. 2, T29N, R6W
RIO ARRIBA, NM

