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	SANTA FE FILE U.S.G.S. LAND OFFICE		NEW MEXICO OIL CONSCRVATION COMMISSION REQUEST FOR ALLOWABLE AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
ı.	TRANSPORTER	S		······································					
	Northwest P	peline Comporation .							
	501 Airport Reason(s) for bling (Che New We!! Recompletion Change in Ownership	Drive, Farmington, New Mexico 87401 Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate							
	If change of ownership and address of previous		El Pa	aso Natural Gas (Compan y, Box 99	O, Farmin	gton, New Mexi	.co 87401	
I. <u>1</u>	DESCRIPTION OF W							Lease No.	
	San Juan	29-6 Unit 95 BasinDakota				State (Federa) or Fee S	• SF 080146	
	Unit Letter L	ļ;	1650Feet	From The South Li	ne and 1075	Feet From	The West		
	Line of Section	34 Township 29N Range 6W NMPM, Rio Arriba County						County	
ر . ا ا	Name of Authorized Tran								
-	Name of Authorized Tran Paso Nati	prorter of Ca	singhead Gas	or Dry Gas 🛴	501 Airport Drive, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401				
	If well produces oil or lic give location of tunks.	uids,	Unit S	Sec. Twp. Age. 34 29 6	Is gas actually connec	ted? Who	en .		
	f this production is cor COMPLETION DATA		th that from	any other lease or pool,	give commingling order	er number:		1	
	Designate Type of		on – (X)	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same R	esiv. Diff. Resiv.	
	Date Spudded		Date Compl	. Ready to Prod.	Total Depth	•	P.B.T.D.		
f	Elevations (DF, RKB, RT	, GR, etc.,	Name of Pr	oducing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations	Depth Casing Shoe							
-	UO: E 6178	TUBING, CASING, AND CASING & TUBING SIZE			D CEMENTING RECO		SACKS CEMENT		
-	HOLE SIZE		CASI	NG & TUBING SIZE	DEFINS		3,0,0,0		
-									
	rest data and re	QUEST F	OR ALLOW	ABLE (Test must be a	fter recovery of total	pre-of-load oil o	ind must be equal to o	exceed top allow-	
-	Oll, WELL Date First New Oil Run T	o Tanks	Date of Tea		ppth or be for full? Producing Method (F)	HEDY	i, etc.)		
-	Length of Test	th of Test Tubing Pressure			Casing Pressure JAN 22 1974		Choke Size		
-	Actual Prod. During Test		Oil·Bbls.		CON. COW.		Gas-MCF		
·	GAS WELL					JIST. 3			
_	Actual Prod. Test-MCF/		Length of T	est	Bbls. Condensate/MMCF		Gravity of Condensats		
-	Testing Method (pitot, ba	thod (pitot, back pr.) Tubing Pressure (Shut-in)		sewe (Shut-in)	Casing Pressure (Shut-in)		Choke Size		

1. CERTIFICATE OF COMPLIANCE

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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

ORIGINAL SIGNED BY R. L. MAHAFFEY

OIL CONSERVATION COMMISSION

APPROVED ___ FEB 7 1974 BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST: #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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