

DISTRICT
P.O. Box 100, Arredondo, NM 8210

DISTRICT 1000 / I AM A MEMBER OF THE Assoc. NOM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	PHILLIPS PETROLEUM COMPANY	Well API No.	
Address	300 W. Arrington, Suite 200, FARMINGTON, NM 87401		
Reason(s) for Filing (Check proper box)	☐ Change in Transporter of: ☐ New Well ☐ Oil ☐ Dry Gas ☐ ☐ Reconception ☐ Oilhead Gas ☐ Condensate ☐ ☒ Change in Operator ☐ Other (Please explain)		
If change of operator give name and address of previous operator	Northwest Pipeline Corp., 3535. E. 30th Farmington, NM 87401		
II. DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Free
San Juan 29-6 Unit	95	Basin Dakota	
Location	Unit Letter <u>L</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1075</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>29N</u> Range <u>6W</u> , <u>NMPM</u> Rio Arriba County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

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Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)				
Carv Energy	P.O. Box 159, Bloomfield, NM 87413				
Name of Authorized Transporter of Condensate ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Co.					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Trp.	Rgs.	Is gas actually connected? When?
If this well is commingled with that from any other lease or pool, give commingling order number.					

IV. COMPLETION DATA

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Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rat'v	Duff Rat'v
Date Spudded		Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (D.F., R.C.B., RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Performances							Depth Casing Shoes		
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		BACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

V. TEST DATA AND RESULTS
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

OIL WELL		
(Test must be after recovery of some volume of solids and must be equal to or greater than minimum gas rate)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Drilling Process	Drilling Process
Amount Prod. During Test	Oil - Bbls.	Water - Bbls.



GAS WELL

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/M-MCF	Gravity of Condensate - <u>62.1</u> ?
Flowing Method (pilot, back pr.)	Tubing Pressure (psia-in)	Casing Pressure (psia-in)	Choke Size

VL OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. E. Roberts

Signature L.E. Robinson Sr., Dir. & Prod. Eng.

Printed Name	Title
Ann L. 1001	(505) 599-3412

Apr. 1, 1991

Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 01 1991

By James Chen

Supervisor District #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.