

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

SF-080146

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #95

9. API Well No.

30-039-20027

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

Added MV pay to

existing DK well

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

5/9/01 MIRU Key Energy #18. Kill well w/2% KCL. ND WH & NU BOP. PT - OK. COOH w/tubing. RIH w/CIBP & set @ 6000'. Load hole & Circ. gas out. POOH. Ran GR/CCL/CBL. TOC 1st Stage - 4800'. RIH w/packer & set @ 60'. PT CIBP & casing to 3100 psi. Good test. POOH w/packer. Ran GSL. RU Blue Jet & perforated Mesaverde interval @ 1 spf .34" holes as follows:

5564', 5552', 5537', 5713', 5497', 5481', 5409', 5387', 5291', 5221',
5208', 5169', 5126', 5113', 5097', 5086', 5057', 5049', 5032', 5022', = 20 holes

Acidized MV perfs w/1500 gal 15% HCl in 3 stages. RU to frac. Pumped 152,896 gal of 70 Quality N2 foam consisting of 44,352 gal of 20# Linear gel & 1.76 mmscf N2. Pumped a 25,000 gal foam pad followed by 127,896 gal of foam with 77,540# 20/04 proppant. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. RIH w/2-3/8", 4.7# tubing and cleaned out to 6000' (CIBP). PU and landed tubing @ 5538' with "F" nipple set @ 5505'. ND BOP, NU WH. Pumped off expendable check. RD & released rig 5/18/01. Turned well over to production flowing MV only. Will return and DO CIBP & commingle DK & MV production at a later date.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

5/23/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD