

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF080146

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM78416A & B

8. Well Name and No.

SJ 29-6 Unit #95

9. API Well No.

30-039-20027

10. Field and Pool, or Exploratory Area
Basin DK and
Blanco MV

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other Added L/Szone to existingDK/MV DHC'd well

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

2/1/02 MIRU Key #40. ND WH & NU BOP. PTA-OK. COOH w/tubing. RIH w/CIBP & set @ 4960'. RU Blue Jet & BJ. Load hole & PT casing & CIBP - OK. Perforated Lewis Shale interval @ 4833', 4735', 4724', 4710', 4697', 4684', 4672', 4657', 4603', 4595', 4584', 4537', 4529', 4494', 4453', 4433', 4420', 4408', 4402', 4395' = 20 total holes.

Acidized perfs w/1000 gal 15% HCL. RU to frac. Pumped 69,500 gal 40# gel/60 Quality N2 foam and 197,800# 20/40 Brown sand. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. RIH w/bit & tagged sand @ 4740'. C/O & D/O CIBP @ 4960' & 6000'. Tried to Circ. Stuck pipe @ 6971'. Chemical cut tbg @ 6894'. COOH w/221 jts of tbg. Latched on fish & COOH w/fish & tools. RIH w/mill & worked passed tight spots. C/O to PBTD @ 7743'. COOH. RIH w/2-3/8", 4.7# tubing and set @ 7672' w/"F" nipple set @ 7665'. ND BOP, NU WH. Pumped off exp. check. RD & released rig 2/20/02. Turned well back over to production. Well commingled per DHC Order 505AZ approved 8/8/01. Well put back on line as commingled.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

2/26/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

MAR 06 2002

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make in any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.