

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☐ Special					Test Date 8-29-68	
Company Aztec Oil and Gas				Connection El Paso Natural Gas		
Pool Blanco Blanco				Formation Mesero de Mesaverte		Unit
Completion Date 8-12-68		Total Depth 8300'		Plug Back TD 8258	Elevation 6774 Gr	Farm or Lease Name La Jara Canyon
Csg. Size 4 1/2	Wt. 11.6	d	Set At 8292	Perforations: 5610 To 5634 From 5750 To 5780		Well No. 1
Thg. Size 1 1/2	Wt. 2.9	d	Set At 5674	Perforations: From open ended To		Unit M Sec. 10 Twp. 29N Rge. 5W
Type Well - Single - Bradenhead - G.G. or G.O. Multiple single				Packer Set At		County Rio Arriba
Producing Thru X		Reservoir Temp. °F @		Mean Annual Temp. °F		State New Mexico
L	H	Gq	% CO ₂	% N ₂	% H ₂ S	Prover Meter Run Taps

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	
SI	2		3/4				1099		1096	
1.							19		377	
2.										
3.										
4.										
5.										

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	12.365		31	1.000	.9258	1.004	356
2.							
3.							
4.							
5.							

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio	Mcf/bbl.
1					A.P.I. Gravity of Liquid Hydrocarbons	Deq.
2.					Specific Gravity Separator Gas	
3.					Specific Gravity Flowing Fluid	
4.					Critical Pressure	P.S.I.A.
5.					Critical Temperature	R

P _c 1111	P _c ² 1,234,321	(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.0007$	(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.0005$
NO.	P _c ²	P _w	P _w ²
1	31		961
2			
3			
4			
5			

Absolute Open Flow 356 Mcfd @ 15.025		Angle of Slope θ	Slope, n .75
Remarks:			
Approved By Commission:	Conducted By:	Calculated By: <i>[Signature]</i>	Checked By: