

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

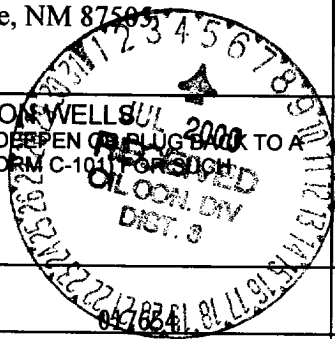
Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-039-20225	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. NMSF-078284	
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257	
8. Well No. SJ 29-6 Unit #79	
9. Pool name or Wildcat Basin DK - 71599; Blanco MV - 72319	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401
4. Well Location Unit Letter <u>M</u> : <u>990'</u> feet from the <u>South</u> line and <u>1160'</u> feet from the <u>West</u> line Section <u>24</u> Township <u>29N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>



10. Elevation (Show whether DR, RKB, RT, GR, etc.)
--

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Downhole commingle <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Phillips wishes to downhole commingle the Basin Dakota and Blanco Mesaverde zones on the subject well per Order R-11187. This was a well that the Dakota interval was completed in 7/69 and we will be completing the Mesaverde interval in the near future. Once the well is commingled, we will be utilizing the subtraction method for 12 months and after the twelve months will convert to the ratio method. The Dakota Production Forecast for the next 12 months is as follows:

July 2000	4,016	August 2000	3,989
September 2000	3,835	October 2000	3,937
November 2000	3,784	December 2000	3,885
January 2001	3,859	February 2001	3,463
March 2001	3,810	April 2001	3,663
May 2001	3,760	June 2001	3,615

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Clerk DATE 6/29/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

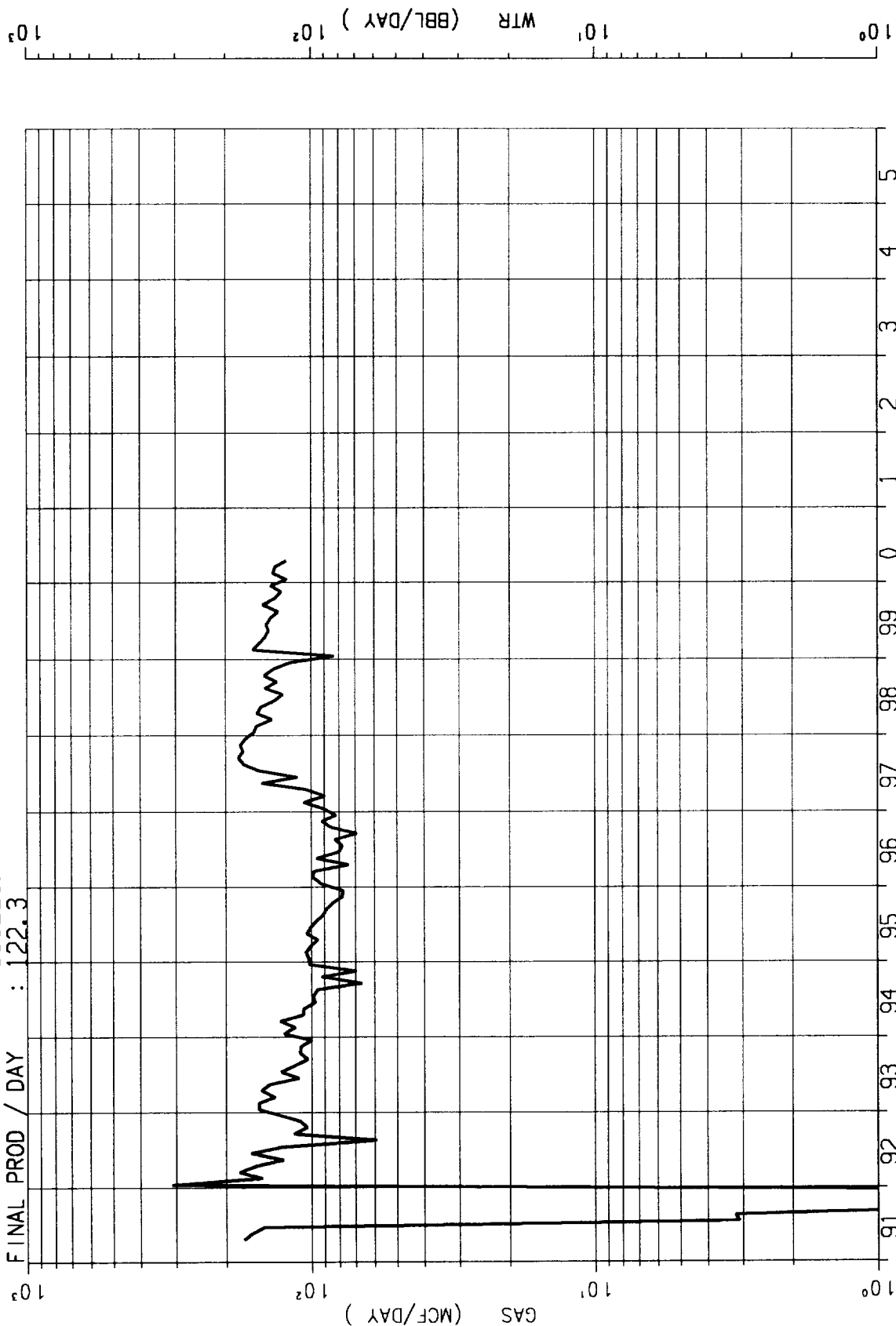
(This space for State use)  
APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE 7-7-00  
Conditions of approval, if any

4/91-4/0

INITIAL PROD / DAY : 173.2  
REMAINING LIFE : 9.08

CUM PRODUCTION : 383221.  
FINAL PROD / DAY : 122.3

ASSOC. Current Cum  
383221. MCF GAS  
61. BBL WTR



LEASE- 650299 : SAN JUAN 29-6 DAKOTA  
RESVR- 076 : BASIN DAKOTA  
WELL - 000079 CUM MMCF= 2142.

F057101  
ZONE-650299076000079 F057101  
API-30039202250000 THRU 2/00