

(August 1999)

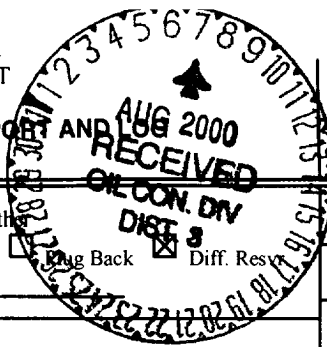
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000



1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other _____		5. Lease/Serial No. NMSE078284	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resv. _____		6. If Indian, Allottee or Tribe Name _____	
2. Name of Operator PHILLIPS PETROLEUM COMPANY		7. Unit or CA Agreement Name and No. SJ 29-6 UNIT	
3. Address 5525 HWY. 64 FARMINGTON, NM 87401		8. Lease Name and Well No. SJ 29-6 UNIT 79	
3a. Phone No. (include area code) 505.599.3454		9. API Well No. 3003920225	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1160FWL 990FSL At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory BLANCO MESA VERDE	
14. Date Spudded 06/24/1969		15. Date T.D. Reached 07/05/1969	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/13/2000		17. Elevations (DF, RKB, RT, GL)* GL 6766	
18. Total Depth: MD 8171 TVD 8171		19. Plug Back T.D.: MD 8156 TVD 8156	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.750	9.675 H-40	32.000		215		165	234	0	
8.750	7.000 K-55	20.000		3880		180			
6.250	4.500 K-55	11.000		8171		360		3300	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
1.500		8076						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO MESA VERDE	4493	5972	4493 TO 5972		81	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5534 TO 5972	1000 GAL 15% HCl - 2422 BBL SICKWATER; 3508 BBL S
4493 TO 5032	1000 GAL 15% HCl - 701 TOTAL BBL S FLUID (SICKWATER)
4493 TO 5032	INCLUDES 807,000 SCF N ₂ , 200,220/40 BRADY SAND
5534 TO 5972	PAD, 75,000 20/40 BRADY SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/17/2000	07/17/2000	1	→	0.0	6.9	0.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1	2147483648	580.0	→		166	3		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #1381 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

AUG 03 2000

FARMINGTON FIELD OFFICE
376-214

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				DK COMPLETION REPORT 8/27/69 THESE TOPS WERE FROM THE PICTURED CLIFFS LEWIS SHALE MESAVERDE PT. LOOKOUT GALLUP GREENHORN GRANEROS DAKOTA	3670 4493 5465 6155 6735 7840 7895 8035

32. Additional remarks (include plugging procedure):

Production from the Dakota and the Mesaverde intervals will be commingled. See attached for the NMOCD's downhole commingle approval.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**ELECTRONIC SUBMISSION #1381 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
FOR PHILLIPS PETROLEUM COMPANY SENT TO THE Farmington FIELD OFFICE**

Name(please print) PATSY CLUGSTONTitle AUTHORIZED REPRESENTATIVE

Signature_____

Date 07/18/2000

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	WELL API NO. 30-039-20225
2. Name of Operator Phillips Petroleum Company	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 5525 Highway 64, NEU 3004, Farmington, NM 87401	6. State Oil & Gas Lease No. NMSE-078284
4. Well Location Unit Letter <u>H</u> : <u>990'</u> feet from the <u>South</u> line and <u>1160'</u> feet from the <u>West</u> line Section <u>24</u> Township <u>29N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>	7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
8. Well No. SJ 29-6 Unit #79	
9. Pool name or Wildcat Basin DK - 71599; Blanco MV - 72319	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Downhole commingle <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Phillips wishes to downhole commingle the Basin Dakota and Blanco Mesaverde zones on the subject well per Order R-11187. This was a well that the Dakota interval was completed in 7/69 and we will be completing the Mesaverde interval in the near future. Once the well is commingled, we will be utilizing the subtraction method for 12 months and after the twelve months will convert to the ratio method. The Dakota Production Forecast for the next 12 months is as follows:

July 2000	4.016	August 2000	3.989
September 2000	3.835	October 2000	3.937
November 2000	3.784	December 2000	3.885
January 2001	3.859	February 2001	3.463
March 2001	3.810	April 2001	3.663
May 2001	3.760	June 2001	3.615

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Clerk DATE 6/29/00
Type or print name Patsy Clugston Telephone No. 505-599-3454
(This space for State use)
APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE 7-7-00
Conditions of approval, if any: