

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-20241	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. NMSF078960	
Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257	
8. Well No. SJ 29-6 Unit #97	
9. Pool name or Wildcat Basin DK - 71599; Blanco MV-72319	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM E-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	
4. Well Location Unit Letter <u>M</u> : <u>990'</u> feet from the <u>South</u> line and <u>1090'</u> feet from the <u>West</u> line Section <u>35</u> Township <u>29N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Downhole commingle ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Phillips wishes to downhole commingle the Basin Dakota and Blanco Mesaverde zones on the subject well per Order R-11187. This was a well that the Dakota interval was completed in 8/69 and we will be completing the Mesaverde in the near future. Once the well is commingled, we will be utilizing the subtraction method for 12 months and after the twelve months will convert to the ratio method. The Dakota Production Forecast for the next 12 months is as follows:

July 2000	3,090	August 2000	3,069
September 2000	2,950	October 2000	3,028
November 2000	2,911	December 2000	2,988
January 2001	2,968	February 2001	2,664
March 2001	2,931	April 2001	2,818
May 2001	2,893	June 2001	2,781

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Clerk DATE 6/29/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY [Signature] TITLE [Signature] DATE 7-7-00

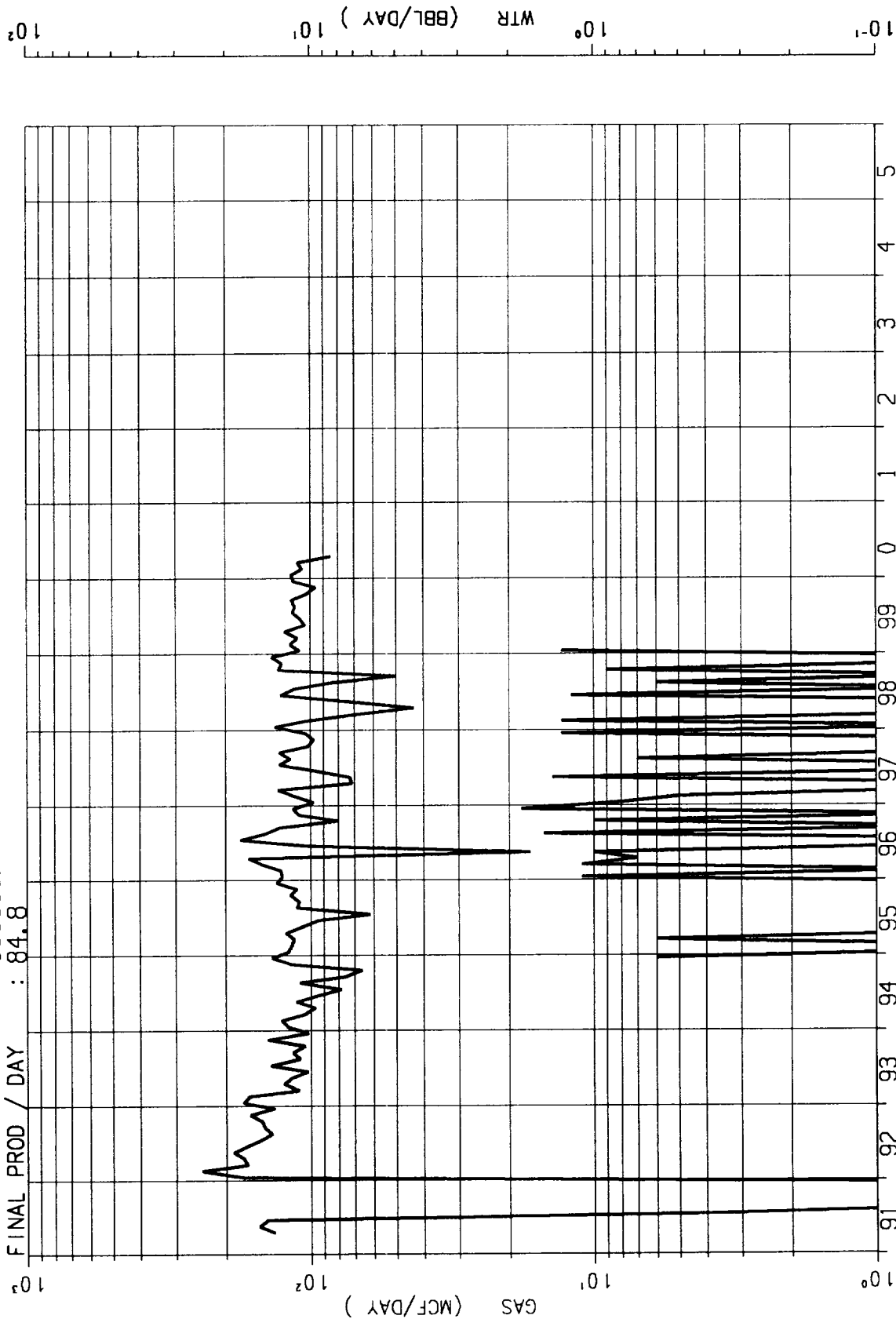
Conditions of approval, if any:

4/91-4/0

INITIAL PROD / DAY : 135.1
REMAINING LIFE : 9.08

CUM PRODUCTION : 368956.
FINAL PROD / DAY : 84.8

ASSOC. Current Cums
368956. MCF GAS
594. BBL WTR



LEASE- 650299 : SAN JUAN 29-6 DAKOTA
RESVR- 076 : BASIN DAKOTA
WELL - 000097 CUM MMCF= 1382.

F058901
ZONE-650299076000097 F058901
API-30039202410000 THRU 2/00