



## PHILLIPS PETROLEUM COMPANY

FARMINGTON, NEW MEXICO 87401  
5525 HWY. 64 NBU 3004


August 23, 2001



NM Oil & Gas Conservation Division  
Attn: Steve Hayden  
1000 Rio Bravos Rd.  
Aztec, NM 87410

Recommended Final Allocation Method  
Ratio Method – San Juan 29-6 Unit #97  
Unit M, 990' FSL & 1090' FWL, Sec. 35, 29N 6W  
API 30-039-20241; Rio Arriba County, NM

Dear Mr. Hayden:

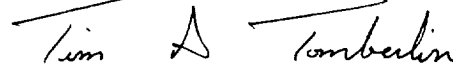
 Phillips plans on using the ratio method from July 2001 production throughout the life of the well. Based on historical production values, we believe this will be the most accurate method of allocating production. Attached is the historical data that we used to determine the ratio of 80% to be allocated to the Mesaverde, with 20% allocated to the Dakota

If you have any questions, please call me at 505-599-3474.

JHC 78 AZ

Sincerely,

PHILLIPS PETROLEUM COMPANY



Tim Tomberlin  
Reservoir Engineer

cc: Trish Stuart  
Jim Lovato – BLM  
David Valdez - Burlington

# San Juan 29-6 Mesaverde #97

## Monthly Production

Month	Total Well Production	Dakota Production	Days Produced	Dakota Daily	Mesaverde Production	Days Produced	Mesaverde Daily	MV %
Oct-00	18,340	3,034	31	98	15,306	31	494	83.5%
Nov-00	16,726	2,917	30	97	13,809	30	460	82.6%
Dec-00	15,112	2,994	31	97	12,118	31	391	80.2%
Jan-01	14,201	2,975	31	96	11,226	31	362	79.1%
Feb-01	14,185	2,671	28	95	11,514	28	411	81.2%
Mar-01	12,542	2,939	31	95	9,603	31	310	76.6%
Apr-01	12,498	2,826	30	94	9,672	30	322	77.4%
May-01	12,414	2,902	31	94	9,512	31	307	76.6%
Jun-01	12,404	2,790	30	93	9,614	30	320	77.5%

Total Mesaverde Production = 102374

Total Dakota Production = 26048

Total Production both zones = 128422

Average Mesaverde Allocation since October 2000 = 80%

Average Dakota Allocation since October 2000 = 20%

## San Juan 29-6 #84m Mesaverde Production

