

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

5. LEASE  
Carson National Forest *SF079761*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
GB-3

10. FIELD OR WILDCAT NAME  
Choza Mesa Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 36, T-29-N, R-4-W

12. COUNTY OR PARISH | 13. STATE  
Rio Arriba | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
KDB-7213', DF-7212', GL-7200'

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other  Natural Gas Stimulation Experiment PS Test Well

2. NAME OF OPERATOR  
U.S. Dept. of Energy/El Paso Natural Gas Co.

3. ADDRESS OF OPERATOR  
U.S. DOE, P.O. Box 14100, Las Vegas, NV 89114

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
1430' FSL, 1636' FWL, Sec. 36

AT SURFACE: T-29-N, R-4-W  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: Same as above (Vertical Hole)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input checked="" type="checkbox"/>
(other)			work started 8/21/78

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Circulated hole with water. Pulled 2-3/8" O.D. tubing, recovered 4238.99'.
2. Tagged fill at 4801' and spotted 260 ft<sup>3</sup> plug from 4801' to 3195'. Tagged cement plug with 10,000 pounds tubing weight.
3. Perforated 7" O.D. casing with 4 holes from 603' to 604'.
4. Circulated 7" x 9-5/8" casing annulus with cement and displaced cement plug to 291'. Tagged cement plug inside 7" O.D. casing with tubing.
5. Cut 7" O.D. and 9-5/8" O.D. casing strings off at 2.4' below ground level. Pulled CMP from cellar.
6. Spotted 4 ft<sup>3</sup> cement plug from 15' to surface. Installed 4" O.D. steel hole marker extending 4.1" above ground level. Backfilled cellar with dirt. Work completed 8-26-78.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
SIGNED *J.P. Carter* TITLE *Dir.* *Eng. & Energy Appl. Div.* DATE *FEB 7 1979*  
DOE/NV

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL \_\_\_\_\_



\*See Instructions on Reverse Side

