

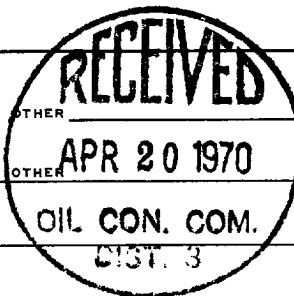
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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
								DIFF. RESVR. <input type="checkbox"/>	
2. Name of Operator									
El Paso Natural Gas Company									
3. Address of Operator									
Box 990, Farmington, New Mexico 87401									
4. Location of Well									
UNIT LETTER <b>K</b> LOCATED <b>1850</b> FEET FROM THE <b>South</b> LINE AND <b>1850</b> FEET FROM									
THE <b>West</b> LINE OF SEC. <b>26</b> TWP. <b>29N</b> RGE. <b>6W</b> NMPM									
12. County <b>Rio Arriba</b>									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
2-20-7-		3-1-70		3-17-70		6342' GL			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools	
7720'		7709'				0-7720'			
24. Producing Interval(s), of this completion - Top, Bottom, Name									25. Was Directional Survey Made
7588 - 7690' (Dakota)									No
26. Type Electric and Other Logs Run									27. Was Well Cored
IEL/I-GR, DLC/GR, Temp. Surveys									No
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
9 5/8"	32.30#	212'	13 3/4"	185 Sk.					
7"	20#	3454'	8 3/4"	185 Sk.					
4 1/2"	10.5 & 11.6#	7720'	6 1/4"	380 Sk.					
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
					1 1/2"	7685			
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
7588-7600, 7632-40, 7652-60, 7682-90, w/24 SPZ					DEPTH INTERVAL				
					AMOUNT AND KIND MATERIAL USED				
					7588-7690 50,850 gal. water, 50,000# sand				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
		Flowing				Shut In			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
3-17-70	3	3/4"							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
SI 2384	SI 2644			2861 MCF/D	-A.O.F.				
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By		
							T. D. Norton		
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>Original Signed F. H. WOOD</u> TITLE <u>Petroleum Engineer</u> DATE <u>4-16-70</u>									



# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <b>3262</b>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. <del>Monterey</del> <b>MV 5070</b>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <b>5415</b>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <b>6200</b>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <b>7582</b>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3262	3262	---				
3262	5070	1808	Pictured Cliffs				
5070	5415	345	Mesa Verde				
5415	6200	785	Point Lookout				
6200	7387	1187	Gallup				
7387	7442	55	Greenhorn				
7442	7582	140	Graneros				
7582	7720	138	Dakota				