NO. OF COPIES RECEIVED		6	
DISTRIBUTION			
SANTA FE		1	
FILE			1
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		2	
PRORATION OFFICE			
Operator			

-	DISTRIBUTION SANTA FE FILE	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR 2	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	AS
1.	Operator Dans Matural Cas	Company		
	El Paso Natural Gas	Company		
ļ	Box 990, Farmington,	New Mexico 87401		
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
	New Well Recompletion	Oil Dry Gas		
	Change in Ownership	Casinghead Gas Condens	ate	
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.
	San Juan 29-6 Unit	98 Basin Dakota	State, Federal	or Fee
	Location	Co. 4b	1050	Most
	Unit Letter K; 185	100(1:00:110		he West
	Line of Section Town	nship Range	6W NMPM, Rio A	rripa County
	THE STATE OF THE ANGROUNT	ED OF OIL AND NATURAL GAS	S	
11.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	
	El Paso Natural Gas		Box 990, Farmington Address (Give address to which approv	
	Name of Authorized Transporter of Cast El Paso Natural Gas		Box 990, Farmington	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
	give location of tanks.	K 26 29N 6W	in a series order number	
IV.	If this production is commingled with COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion		New Well Workover Deepen	Frid Back Same No. 11
	Date Spudded 2-20-70	Date Compl. Ready to Prod. 3-17-70	Total Depth 7720	P.B.T.D. 7709¹
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On Gas Pay	Tubing Depth
	6342' GL	Dakota	7588'	7665' Depth Casing Shoe
	Perforations 7588-7600, 7632-40, 7652-60, 7682-90'.			7720 '
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 212'	SACKS CEMENT
	13 3/4" 8 3/4"	7"	3454'	185 Sks.
	6 1/4"	4 1/2"	7720'	360 Sks.
		1 1/2"	7665'	Tubing
v	. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
				TO SELLING
	Length of Test	Tubing Pressure	Casing Pressure	NKEOTILES !
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas- APR 20 1970
				OIL CON. COM.
	GAS WELL			Gravity of Condensate
	Actual Prod. Test-MCF/D 2861	Length of Test 3 Hours	Bbls. Condensate/MMCF	Gravity of Condendate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	Calculated A.O.F.	* 2384		XEXAX 3/4"
V	I. CERTIFICATE OF COMPLIAN	CERTIFICATE OF COMPLIANCE		ATION COMMISSION APR $\frac{2}{1970}$
	I hereby certify that the rules and regulations of the Oil Conservation			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by Emery C. Arnold		
		SUPERVISOR DIST. #8		
	no more views and with A ORM		This form is to be filed in	compliance with RULE 1104.
(Signature)		If this is a request for allowable for a newly drilled or deepened		
		tests taken on the Well In acco	Manca Mitu KAFF	
	Petroleum Engineer	itle)	able on new and recompleted w	
	A		11	ry TIT and STI for changes of OWDER.

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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