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U.S.G.S.		İ		
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TRANSPORTER	OIL	1		
	GAS			
OPERATOR		1		
PRORATION OFFICE		<u> </u>	<u> </u>	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

SANTA TO	NEGOLOT 1	AND	t'llactiva	1-1-03	
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL	_ GAS		
LAND OFFICE					
TRANSPORTER OIL	-				
GAS /					
PRORATION OFFICE					
Operator					
Northwest Pipelin	e Corporation				
Address	, Farmington, New Mexico	87401			
Reason(s) for filing (Check proper box)	Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion 57	Oil Dry Gas Casinghead Gas Condens	汤 】			
Change in Ownership				. 05101	
If change of ownership give name pand address of previous owner	l Paso Natural Gas Compan	y, PO Box 990, Farmin	gton, New Mex	GCO 874U1	
DESCRIPTION OF WELL AND	I FASE			Lease No.	
Lease Name	nen 1001	State, Fel	deral or Feey	Fe e	
San Juan 29-6 Unit	98 Basin Dako	ota l			
Location v 18	50 Feet From The South Line	and 1850 Feet 7	om The	West	
Unit Letter A : IC	Feet From The		Arriba	County	
Line of Section 26 To	wnship 29N Range	6W , NMPM, REO	Alliou		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S Address (Give address to which a	pproved copy of this fo	orm is to be sent)	
Name of Authorized Transporter of Ut	di Condensario 20	501 Airport Drive. F	Farmington, No	ew Mexico 87401 -	
Northwest Pipelir	ne Corporation Stinghed Gas or Dry Gas X	501 Airport Drive, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of C	ie Corporation		501 Airport Drive, Farmington, New Mexico 67401		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When 		
give location of tanks.	K 26 29N 6W	in a singling order number:	J		
If this production is commingled w	ith that from any other lease or pool,			arne Res'v. Diff. Res'v.	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	n Plug Buck	1	
Designate Type of Complet	Date Compl. Ready to Fred.	Total Depth	P.B.T.D.		
Date Spudded	Date Compi. Reddy to 7 100.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!I/Gas Pay	Tubing Depth		
			Depth Casing	Shoe	
Perforations					
	TUBING, CASING, AND	CEMENTING RECORD	SAC	KS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	3,0		
			I all and much be some	al ever exceed top allow-	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a phile for this d	after recovery of total volume of loce	et oll and must be equ		
Oll, WELL Date First New Oil Run To Tanks	Date of Test	Producing Methos (IDA, ou.p.	Ac.)		
Date First New Cir Hall To Tall		/	Chake Size		
Length of Test	Tubing Pressure	Casing Press 4. JAN 22	1974		
Actual Prod. During Test	Oil · Bbi •.	Water-Bbls. OIL CON.	Gob-MCF		
Actual Prod. During 1991		DIST.			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Co	ndensate	
Actual Prod. Test-MCF/D	Zengin	:	Choke Size		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		OIL CONSE	ERVATION COM	MISSION	
VI. CERTIFICATE OF COMPLIA	ANCE	FEB		, 19	
vie L. a. alan eulas B	nd regulations of the Oil Conservation	APPROVED		Arnold	
Commission have been complied	d with and that the information given the heat of my knowledge and belief	lief. BY UZS			
above is true and complete to the		damento.	TITLESUPERVISOR DIST. #3		
			ed in compliance w	ith RULE 1104.	
(S. S. Jan Land St.	and the state of t				
	Signature)	well, this form must be at	percerdance with f	TULE 111.	
	-	Il and the form must be filled out completely to			
	(Tale)	able on new and recompleted water			
(Dute) Fill out only Sections I. II. III. and well name or number, or transporter, or other Separate Forms C-104 must be filed.					
	firms.	Separate Forms C-10 completed wells.	ya must be illed to	· ·	
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