

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name San Juan 29-6 Unit
2. Name of Operator Northwest Pipeline Corporation	8. Farm or Lease Name San Juan 29-6 Unit
3. Address of Operator P.O. Box 90, Farmington, New Mexico 87499	9. Well No. #98
4. Location of Well UNIT LETTER K 1850 FEET FROM THE South LINE AND 1850 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 29N RANGE 6W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6342' GL	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Remedial Operations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-23-84 MOL w/ service rig and RU. Tbg and csg equalized at 425 psi. Blow tbg. dead in 2 min. Csg unloaded heavy slug of water, then cleared to heavy mist. Installed BOP.
- 10-24-84 Pulled 237 jts. of 1-1/2" tbg w/ seating nipple and check valve. Bottom 15 jts were plugged w/ lime scale. No visible corrosion on any of the tbg. Rabbetted and ran 220 jts. 1-1/2", 2.9#, J-55, 10rd EUE w/ seating nipple and pump out plug on bottom.
- 10-25-84 Ran 17 jts (Total 237 jts 7678') 1-1/2", 2.9#, J-55, 10rd EUE w/ seating nipple on bottom and landed @ 7686' KB. Perfs @ 7588' to 7690'. Pumped out plug. Nipped up wellhead and shut well in for buildup.

RECEIVED
NOV 14 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Linda S. Marquez TITLE Prod. & Drlg. Clerk DATE 11-9-84

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE NOV 14 1984

CONDITIONS OF APPROVAL, IF ANY: