

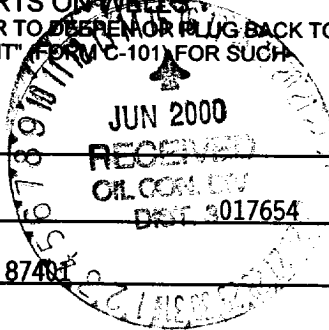
Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.)		WELL API NO. 30-039-20297
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Phillips Petroleum Company		6. State Oil & Gas Lease No.
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
4. Well Location Unit Letter <u>K</u> : <u>1850</u> feet from the <u>South</u> line and <u>1850</u> feet from the <u>West</u> line Section <u>26</u> Township <u>29N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>		8. Well No. SJ 29-6 Unit #98
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat Basin Dakota 71599



11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input checked="" type="checkbox"/> OTHER: Add MV pay to DK well <input checked="" type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This is a Dakota well that was completed in 3/70. Plans are to come uphole and complete the Mesaverde interval. We will then commingle the Mesaverde and Dakota production downhole. This well will be commingled per Order R11187 only after the commingling paperwork has been filed and the individual well commingling order has been approved. We will submit a sundry reporting the date actual commingling occurs.

See attached for the procedure we will be using and also find the new C102 for the Mesaverde interval.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 6/14/00  
Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY Original Signed by STEVEN N. HAYDEN

Conditions of approval, if any:

DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE JUN 15 2000

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-10  
Revised March 17, 199

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office  
State Lease - 4 Copie  
Fee Lease - 3 Copie

☐ AMENDED REPOR

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-039-20297	<sup>2</sup> Pool Code 72319	<sup>3</sup> Pool Name Blanco Mesaverde
<sup>4</sup> Property Code 009257	<sup>5</sup> Property Name San Juan 29-6 Unit	<sup>6</sup> Well Number 98
<sup>7</sup> OGRID No. 017654	<sup>8</sup> Operator Name Phillips Petroleum Company	<sup>9</sup> Elevation 6342

<sup>10</sup> Surface Location

UL or lot no. K	Section 26	Township 29N	Range 6W	Lot Idn	Feet from the 1850	North/South line South	Feet from the 1850	East/West line West	County Rio Arriba
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no. K	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 320 W/2	<sup>13</sup> Joint or Infill Y	<sup>14</sup> Consolidation Code U	<sup>15</sup> Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p><sup>16</sup></p> <p>SF-080377</p> <p>SF-05220</p> <p>1850'</p> <p>1850'</p>	<p><sup>17</sup> OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p><i>Patsy Clugston</i></p> <p>Signature Patsy Clugston</p> <p>Printed Name Sr. Regulatory/Proration Clerk</p> <p>Title June 14, 2000</p> <p>Date</p>
	<p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>see original C102</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyer: dated 2/6/70 signed by David O. Vilven</p> <p>#1760</p> <p>Certificate Number</p>	

## **Projected Recompletion Outline for the San Juan 29-6 Unit #98**

1. RU completion rig. Pull production tubing.
2. Set RBP above Dakota interval and pressure test casing.
3. Perforate the Mesaverde intervals 1 spf .36" holes at depth to be determined from GR/CCL/CBL.
4. Breakdown Mesaverde perforations using 15% HCL.
5. Stimulate the entire Mesaverde with 150,000 gal 70 Quality foam and 75,000 # sand.
6. Isolate the Mesaverde perforations.
7. Perforate the Lewis Shale interval @ 1 spf .36" holes at depths to be determined from GR/CCL/CBL.
8. Breakdown Lewis Shale perforations with 15% HCL & ballsealers.
9. Stimulate the Lewis Shale with 200,000 # sand and 60 Quality N2 foam.
10. Flow back well on ¼" & ½" chokes to cleanup.
11. Drill out plugs and clean out well and land tubing. Return well to production.