

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-039-20297	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: Juan 29-6 Unit 009257	
8. Well No. SJ 29-6 Unit #98	
9. Pool name or Wildcat Basin DK - 71599; Blanco MV - 72319	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Phillips Petroleum Company 017654

3. Address of Operator  
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location  
Unit Letter K : 1850' feet from the South line and 1850' feet from the West line  
Section 26 Township 29N Range 6W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6342' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Downhole commingling data <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Phillips will DHC the Mesaverde and Dakota interval of the subject well per Order #11363. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota Production Forecast for the next 12 months is as follows:

January 2001	2,011	February 2001	1,809	March 2001	1,995
April 2001	1,922	May 2001	1,978	June 2001	1,906
July 2001	1,962	August 2001	1,953	September 2001	1,883
October 2001	1,937	November 2001	1,867	December 2001	1,922

Partner notification was made with the original Ref. Case R11187. Mesaverde perforations are between 3996'-5568' & Dakota perforations are between 7588'-7690'. Pore pressure for MV is 750 psi & 1973 psi for Dakota. The pore pressure of each zone is lower than 0.65 psi/ft for all zones (Rule 303.C.1.c). The value of production will not be decreased by commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 12/6/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY Original Signed by STEVEN N. HAYDEN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE DEC - 7 2000  
Conditions of approval, if any:

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 South First, Artesia, NM 88210

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OIL CONSERVATION DIVISION  
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Santa Fe, NM 87505

Form C-104  
Revised March 25, 1999

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Phillips Petroleum Company 5525 Hwy. 64 Farmington, NM 87401		<sup>2</sup> OGRID Number 017654
		<sup>3</sup> Reason for Filing Code RC
<sup>4</sup> API Number 30-0 39-20297	<sup>5</sup> Pool Name Blanco Mesaverde	<sup>6</sup> Pool Code 72319
<sup>7</sup> Property Code 009257	<sup>8</sup> Property Name San Juan 29-6 Unit	<sup>9</sup> Well Number 98

II. <sup>10</sup> Surface Location

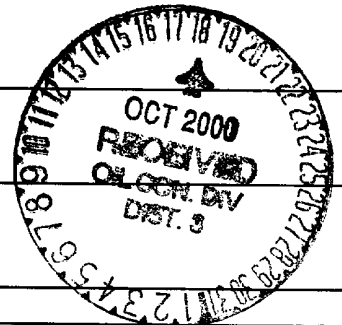
UL or lot no. K	Section 26	Township 29N	Range 6W	Lot. Idn	Feet from the 1850	North/South Line South	Feet from the 1850	East/West line West	County Rio Arriba
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<sup>11</sup> Bottom Hole Location

UL or lot no. K	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 10/11/00		<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date		

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID 009018	<sup>19</sup> Transporter Name and Address Giant Refining Co. 5764 Hwy. 64 Farmington, NM 87401	<sup>20</sup> POD	<sup>21</sup> O/G 0	<sup>22</sup> POD ULSTR Location and Description
025244	Williams Field Services 1800 S. Baltimore WS1-8 Tulsa, OK 74119	2101030	G	



IV. Produced Water

<sup>23</sup> POD 2101050	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date 2/20/70	<sup>26</sup> Ready Date 10-9-00 3/1/70	<sup>27</sup> TD 7720'	<sup>28</sup> PBTD CIBP @ 5720'	<sup>29</sup> Perforations 5073' - 5568'	<sup>30</sup> DHC, MC DHC 11363
<sup>31</sup> Hole Size 13-3/4"	<sup>32</sup> Casing & Tubing Size 9-5/8", 32.3#	<sup>33</sup> Depth Set 212	<sup>34</sup> Sacks Cement 165 SX		
8-3/4"	7", 20#	3454'	185 SX		
6-1/4"	10.5# & 11.6#	7720'	380 SX		
	2-3/8", 4.7#	5518'			

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date 10/11/00	<sup>37</sup> Test Date 10/11/00	<sup>38</sup> Test Length 24 hrs	<sup>39</sup> Tbg. Pressure 670 psi	<sup>40</sup> Csg. Pressure 680 psi
<sup>41</sup> Choke Size 1.250"	<sup>42</sup> Oil	<sup>43</sup> Water 5 bwpd	<sup>44</sup> Gas 558 mcf/d	<sup>45</sup> AOF	<sup>46</sup> Test Method flowing to sales

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Patsy Clugston*

Printed name: Patsy Clugston

Title: Sr. Regulatory/Proration Clerk

Date: 10/13/00 Phone: 505-599-3454

OIL CONSERVATION DIVISION

Approved by:

Title: SUPERVISOR DISTRICT #3

Approval Date:

OCT 18 2000

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

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2. Name of Operator Phillips Petroleum Company	017654
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	
4. Well Location Unit Letter <u>K</u> : <u>1850'</u> feet from the <u>South</u> line and <u>1850'</u> feet from the <u>West</u> line Section <u>26</u> Township <u>29N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Added MV pay to existing DK well <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/27/00 MIRU Key #40. Killed well. ND WH & NU BOP. PT-OK. COOH w/tbg after acidizing w/500 gal 10% Acetic. Made scraper run to 5850'. RIH & set CIBP @ 5720'. PT casing & CIBP - OK. POOH. Ran GR/CCL/CBL from 5714' - surface. Good cement across zones of interest. Perforated MV @ 1 spf .36" holes:

5566' - 5568'; 5538' - 5540'; 5499' - 5501'; 5486' - 5488'; 5460' - 5462'; 5457' - 5459';  
5433' - 5435'; 5341' - 5343'; 5338' - 5340'; 5090' - 5092'; 5073' - 5075'; 45 total holes

RIH & set packer @ 5369'. Acidize perfs w/1000 al 15% HCL (in 3 stages). POOH. RU to frac. Pumped 150,000 gal 70 Quality N2 foam w/47,292 gal 20# Linear gel & 1.98 mmscf N2. Pumped a 25,000 gal foam pad w/122,858 gal foam w/77,700# 20/40 proppant. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. RIH w/2-3/8" tubing and C/O to 5720' (CIPB-PBTD). PU and landed tubing @ 5518' with "F" nipple set @ 5485'. ND BOP, NU WH. Pumped off expendable check. RD & released rig. Turned well over to production to first deliver.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 10/12/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)  
Original Signed by STEVEN N. HAYDEN

APPROVED BY DEPUTY OIL & GAS INSPECTOR DIST. IV TITLE DEPUTY OIL & GAS INSPECTOR DIST. IV DATE OCT 18 2000  
Conditions of approval, if any: