

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I

1625 N. French, Hobbs, NM 88240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.

30-039-20297

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 29-6 Unit 009257

8. Well No.

SJ 29-6 Unit #98

9. Pool name or Wildcat

Blanco Mesaverde 72319

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐

2. Name of Operator

Phillips Petroleum Company

017654

3. Address of Operator

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location

Unit Letter K : 1850 Feet From The South Line and 1850 Feet From The West Line

Section 26 Township 29N Range 6W NMPM Rio Arriba County

10. Date Spudded
2/20/70

11. Date T.D. Reached
3/1/70

12. Date Compl. (Ready to Prod.)
10/9/00

13. Elevations (DF & RKB, RT, GR, etc.)
6342' GL

14. Elev. Casinghead

15. Total Depth
7720'

16. Plug Back T.D.
5720' (CIBP)

17. If Multiple Compl. How Many Zones?
2

18. Intervals Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Blanco Mesaverde 5073' - 5568'

20. Was Directional Survey Made
no

21. Type Electric and Other Logs Run

GR/CCL/CBL

22. Was Well Cored

no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	212'	13-3/4"	165 sx	
7"	20#	3454'	8-3/4"	185 sx	
4-1/2"	10.5 & 11.6#	7720'	6-1/4"	350 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5518'	
					4.7#		

25. TUBING RECORD

26. Perforation record (interval, size, and number)

MV-45 holes(.36") 5566-68' 5538-40' 5499-01 5486-88'
5460-62' 5457-59' 5433-35' 5341-43' 5338-40' 5296-98'
5200-02' 5103-05' 5100-02' 5090-92' 5073-75'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5073'-5568'	1000 gal 15% HCL (in 3 stages)
5073'-5568'	150,000 gal 70 Q N2 foam, 25,000 gal foam pad w/77.700 # 20/40 prop

PRODUCTION

28. Date First Production 10/11/00 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) producing

Date of Test 10/11/00 Hours Tested 24 hours Choke Size 1.250" Prod'n For Test Period Oil - Bbl. Gas - MCF 558 Water - Bbl. 5 bwpd Gas - Oil Ratio

Flow Tubing Press. 670 psi Casing Pressure 680 psi Calculated 24-Hour Rate Oil - Bbl. Gas - MCF 558 Water - Bbl. 5 bwpd Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Flowing to sales

Test Witnessed By
Jerry Loudermilk

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Patsy Clugston

Sr. Regulatory Clerk

10/13/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northeastern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____ 3262
 T. Cliff House _____
 T. Menefee _____ 5070
 T. Point Lookout _____ 5415
 T. Mancos _____
 T. Gallup _____ 6200
 Base Greenhorn _____
 T. Dakota _____ 7582
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3262	5070	1808	Pictured Cliffs				
5070	5415	345	Mesaverde				
5415	6200	785	Pt. Lookout				
6200	7387	1187	Gallup				
7387	7442	55	Greenhorn				
7442	7582	140	Graneros				
7582	7720	138	Dakota				
These are the same as the tops provided with DK completion report							