

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.	30-039-20297
Indicate Type of Lease LEASE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS.</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator Phillips Petroleum Company 017654
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	8. Well No. SJ 29-6 Unit #98
4. Well Location Unit Letter <u>K</u> : <u>1850'</u> feet from the <u>South</u> line and <u>1850'</u> feet from the <u>West</u> line Section <u>26</u> Township <u>29N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>	9. Pool name or Wildcat Blanco MV
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6342' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐ OTHER: Add Lewis Shale pay to MV interval ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

8/9/01, Installed BPV & MIRU Key Energy #40. ND WH & NU BOP. PT-OK. Kill well. COOH w/1-1/2" tubing. RIH w/CIBP & set @ 4900'. Load hole w/2% KCL and PT casing and CIBP to 3000 psi. Good test. RU Blue Jet & perf' Lewis Shale interval @ 1 spf .36" holes as follows:

4046'-4048', 4165'-4167', 4250'-4252', 4268'-4270', 4288'-4290', 4317'-4319',  
4328'-4330', 4390'-4392', 4405'-4407', 4440'-4442', 4513'-4515', 4526'-4528'. Total 36 holes

Acidized perfs w/1000 gal 15% HCl. RU to frac. Pumped 60 Quality foam w/200,780# 20/40 sand. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. RIH w/bit & cleaned fill to CIBP @ 4900'. Drilled out CIBP. Circ. hole. Cleaned out junk and fill to 7698' (new PBTD). COOH. RIH w/2-3/8", 4.7#, tubing and set @ 7653'. ND BOP. NU WH. Pumped off expendable check. RD & released rig 8/16/01. Turned well back over to production as commingled.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 8/21/01

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use) **Original Signed by STEVEN N. HAYDEN** **DEPUTY OIL & GAS INSPECTOR, DIST. 3** **AUG 21 2001**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any: