

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.  
**SF-080146**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

7. If Unit or CA/Agreement, Name and/or No.

**San Juan 29-6 Unit**

8. Well Name and No.

**SJ 29-6 Unit #99**

9. API Well No.

**30-039-20298**

10. Field and Pool, or Exploratory Area

**Basin Dakota**

11. County or Parish, State

**Rio Arriba, NM**

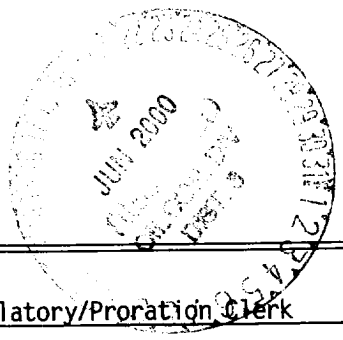
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Cas ng	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Add MV pay</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>to Dakota Well</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Coompleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

This is a Dakota well that was completed in 4/70. Phillips is proposing to come uphole and complete the Mesaverde interval. We will then commingle the Mesaverde and Dakota production downhole. This well will be commingled per Order R-11187 only after the commingling paperwork has been filed and the individual well commingling order has been received. We will submit a sundry reporting the date actual commingling occurs.

See attached for the procedure we will be using and also find the new C102 for the Mesaverde interval.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) **Patsy Clugston** Title **Sr. Regulatory/Proration Clerk**  
*Patsy Clugston* Date **6/2/00**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by *[Signature]* Title *Reg. Engineer* Date *[Blank]*  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
**District II**  
 811 South First, Artesia, NM 88210  
**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV**  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals & Natural Resources

Form C-10  
 Revised March 17, 199

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

Submit to Appropriate District Office  
 State Lease - 4 Copie  
 Fee Lease - 3 Copie

200 JUN -5 PM 1:50

AMENDED REPOR

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-039-20298		<sup>2</sup> Pool Code 72319		<sup>3</sup> Pool Name Blanco Mesaverde	
<sup>4</sup> Property Code 009257		<sup>5</sup> Property Name San Juan 29-6 Unit			<sup>6</sup> Well Number 99
<sup>7</sup> OGRID No. 017654		<sup>8</sup> Operator Name Phillips Petroleum Company			<sup>9</sup> Elevation 6389' GL

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	34	29N	6W		900	North	1150	East	Rio Arriba

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A									

<sup>12</sup> Dedicated Acres 320 E/2	<sup>13</sup> Joint or Infill Y	<sup>14</sup> Consolidation Code U	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		<b>17 OPERATOR CERTIFICATION</b>	
		I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief	
		Signature Patsy Clugston	
		Printed Name Sr. Regulatory Clerk	
Title May 3, 2000		Date	
		<b>18 SURVEYOR CERTIFICATION</b>	
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
		See original plat signed	
		Date of Survey January 15, 1970	
		Signature and Seal of Professional Surveyer: by David O. Vilven 1760	
		Certificate Number	

## **Projected Recompletion Outline for the San Juan 29-6 Unit #99**

1. RU completion rig. Pull production tubing.
2. Set RBP above Dakota interval and pressure test casing.
3. Perforate the Mesaverde intervals 1 spf .36" holes at depth to be determined from GR/CCL/CBL.
4. Breakdown Mesaverde perforations using 15% HCL.
5. Stimulate the entire Mesaverde with 150,000 gal foamed slickwater.
6. Isolate the Mesaverde perforations.
7. Perforate the Lewis Shale interval @ 1 spf .36" holes at depths to be determined from GR/CCL/CBL.
8. Breakdown Lewis Shale perforations with 15% HCL & ballsealers.
9. Stimulate the Lewis Shale with 200,000 # sand and 60 Quality N2 foam.
10. Flow back well on 1/4" & 1/2" chokes to cleanup.
11. Drill out plugs and clean out well and land tubing. Return well to production.