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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Operator El Paso Natural Gas Company Address d Box 990, Farmington, New Mexico 87401 Other (Please explain) Reason(s) for filing (Check proper box) X Change in Transporter of: New Wel. Dry Gas Oil Recompletion Condensate Change in Ownership If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Legse No. NM 012670 State, F eral or Fee Basin Dakota San Juan 29-6 Unit 100 Location Feet From The \_\_\_East 1840 1840 Feet From The North Line and Unit Letter Rio Arriba **6W** County 29N NMPM, 35 Range Township Line of Section Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, New Mexico 87401 El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Box 990, Farmington, New Mexico 87401 El Paso Natural Gas Company Rae. If well produces oil or liquids, give location of tanks. **6**W 29N 435 В If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Restv. Diff. Rest Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded 78191 7828 3-23-70 3-4-70 Top Of Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 77961 76211 Dakota 6463' GL Depth Casing Shoe Perforations 7828° 7621-26', 7654-59', 7705-20', 7748-58', 7796-7806' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 165 Sks. 228 9 5/8" 13 3/4" 35861 180 Sks. 8 3/4" 7" 7828' 7796' 360 Sks. 6 1/4" 4 Tubing (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke/Size Casing Pressure Tubing Pressure Length of Test Gga - MCI Water - Bbls. Oil-Bbis. Actual Prod. During Test DIST. 3 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D 3 Hours 2865 Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in ) Testing Method (pitot, back pr.) 3/4" 2647 2636 Calculated A.O.F. OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APR 1 1980 1970 APPROVED -

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Oracinal Signed F. H. WOOD

		(:	Signature	)		_
Pe	troleum	Engin	eer	_		_
			(Title)			
Ma	arch 30.	1970			 	
			(D)			

(Date)

By Original Signed by Emery C. Arnold SUPERVISOR DIST. #8 TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply