UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO. NM-35587?

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED
DEC 4 1970
OIL CON. COM.
DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

GAS WELL ☐ OTHER

8. FARM OR LEASE NAME

Gibbs

2. NAME OF OPERATOR

Mobil Oil & Gas Company

9. WELL NO.

3. ADDRESS OF OPERATOR

Box 570, Farmington, New Mexico

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1350 FNL & 1430 FEL, Section 4-29N-5W

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 4-29N-5W

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6343 Gr

12. COUNTY OR PARISH | 13. STATE

Rio Arriba | New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) CASING TEST & CMT JOB			☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

16. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

9-18-70 Drlg 15" surface hole to 316' KBM. Ran 10 joints 10-3/4" 32.75# H-40 Casing total 355.24', set @ 316' KBM, Cmt'd w/380 sxs Class "C", 2% CaCl. Plug down at 1:00 AM. Tested casing @ 800# - Held Ok.

9-23-70 Drlg 9-7/8" hole to 3560' KBM. Ran 110 joints 7-5/8" 26.40# casing set @ 3560' KBM, Cmt'd w/150 sxs 16% gel, 50 sxs neat. Plug down @ 6:00 AM. Tested casing at 1000# - Held Ok.

10-1-70 Drlg 6-3/4" hole @ 7650'. Ran 131 joints 5½" casing (4212') landed @ 7650' with drill pipe. Cmt'd w/215 sxs Halco Light Wt, 150 sxs Class "C". Plug down at 3:45 AM. Tested casing at 3000# - Held Ok.

RECEIVED
NOV 20 1970
U. S. GEOLOGICAL SURV.
DURANGO, COLO.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE District Superintendent DATE November 13, 1970

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side