DISTINGUAGETIVED	5
SANTA FL	NEW MEXICO OIL C
5165 0.8.3.8	AUTHORIZATION TO TRA
25.33.02.04.0E	AUTHORIZATION TO TRA
THANSPORTER GAS	1
OPERATOR PRORATION OFFICE	
Operator	~-
Aztas Sil & G Address	FR Company
	570, Farmington, New Mexico
Reason(s) for filing (Check	Change in Transporter of:
Recompletion	Oii Dry Ga Casinghead Gas Conder
Change in Ownership	
If change of ownership gi and accress of previous o	
I. DESCRIPTION OF WE	LL AND LEASE
Lease Name	Well No. Pool Name, Including Fo
Location	I / Dialeo Pesavei
Unit Letter G	; <u>1950</u> Feet From The <u>Morth</u> Lin
Line of Section 4	Township 29K Range F
. DESIGNATION OF TR	ANSPORTER OF OIL AND NATURAL GA
Plator.	orter of Casinghead Gas or Dry Gas
TL P so Matur	——————————————————————————————————————
If well produces oil or liqui	.cs, Unit Sec. Twp. Rge.
If the production is comm	ningled with that from any other lease or pool,
CO. PLETION DATA	Oil Well Gas Well
Designate Type of (
Date Spudded	Date Compl. Ready to Prod. $11-5-70$
Elevations (DF, RKB, RT,	GR, etc., Name of Producing Formation
Perform: 5=08=14	Massworde 5530-44, 5564-70, 5576-90, 2 S
TL - 1. 5206	<u>- 14, 5820-34, 5852-55, 2 183</u>
-OLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE
	20-3/4"
<u></u>	7-5/8" 5-1/2"
5.4	UEST FOR ALLOWABLE (Test must be a able for this de
Suk First Nuw Sir Run To	Tanks Date of Test
Length of Tour	Tubing Pressure
Actual Prout During Test	Cil - Bols.
AU III MUUL TUUL-MOF/D	Length of Teat
2030	R pr.) Tubing Pressure (Shut-la)
reformation	
CENTIFICATE OF CO	· · · · · · · · · · · · · · · · · · ·
i our Tribbak tha	rules and regulations of the Oil Conservation
re have been i	complied with and that the information given lete to the best of my knowledge and belief.
and the state and early.	
	•
<u></u>	and he literatures
<u> </u>	(Signature)

(Title)

	SANTA FE / FILE / -	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		N Form C-104 Supersedes Old C-164 and C-11 Effective 1-1-65	
I	CASISSING CONTROLS INANSPORTED OIL / GAS	AUTHORIZATION TO TRA	ANSPORT OIL AND NATU	JRAL GAS	
L	Operator Antiqui SIL & Gas Comm	pany			
	Address 3. J. Dualer 570, Fa	unsington, New Mexico		,	
	Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Go Casinghead Gas Conde		in)	
	f change of ownership give name				
	nd accress of previous owner				
	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	1	of Lease No.	
-	di di Naja Location	l Blanco Mesaver	ode State	, Federal or Fee 1012-055012	
	Unit Letter G ; 105	Feet From The MONTh Lin	ne and <u>1490 </u>	et From The <u>Bast</u>	
	Line of Section 4 To	wnship 29% Range (, NMPM,	Rio Arribe County	
		TER OF OIL AND NATURAL GA			
	Name of Authorized Transporter of ON Plactoria	or Condensate	1	ch approved copy of this form is to be sent) Familington, Hew Memico	
ŗ	Name of Authorized Transporter of Car	singhead Gas or Dry Gas 📆		ch approved copy of this form is to be sent)	
_	DD P do Natural Gas Unit Sec. Twp. Rge.		P. O. Box 990, Farmington, New Mexico Is gas actually connected? When		
	if well produced oil or liquids, give location of tanks.	· · · · · · · · · · · · · · · · · · ·	is gas actually communicati		
	f this production is commingled wi CO. PLETION DATA	th that from any other lease or pool,	give commingling order num	per:	
• - [Designate Type of Completion	on - (X) Gas Well X	New Well Workover De	epen Plug Back Same Restv. Diff. Restv.	
	Date Spuaded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	=_0- Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	7745 Top Oll/Gas Pay	7108' Tubing Depth	
	<u> </u>	Massverde	5192	55°1)	
	Perform 5508-14, 5530-4	4, 5564-70, 5576-90, 2 S 226-34, 5252-58, 2 PF	PF 	Depth Casing Shoe	
F			D CEMENTING RECORD		
_	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
-	- 1	7-5/8"	3,5501	200 sees.	
-		5-1/2"	<u> mon 34331 - Potto:</u>	<u> 7650 365 esse</u>	
v. [ndd gyda Alfo reguest f	OR ALLOWABLE (Test must be a sile for this de	ifter recovery of total volume of epth or be for full 24 hours)	load oil and must be equal to or exceed top allow-	
-	Anna Parat 110 % Old Run To Tanks	Date of Test	Producing Method (Flow, pun	p, gas lift, etc.)	
-	Dengin of Tax.	Tubing Pressure	Casing Pressure	Cno (9.ze	
-	Actual Arcus During Test	Oil-Bols.	Water-Bbls.	Get Sold	
٠				OIL CONTRACTOR	
_	1 <u>31.1</u>			DIST 3	
	AU 11. 7.01. TOUR-MOF/D	Length of Teat	Bbls. Condenscte/MMCF	Gravity of Condensate	
_	SOLO Teating Matrice (pirot, back pr.)	Tubing Pressure (Shub-ia)	Casing Pressure (Shut-in)	Choke Size	
CAL TO A STATE OF COLUMN AND COLU				SERVATION COMMISSION	
-· ·	SENTIFICATE OF COMPLIANCE Specially that the rules and regulations of the Oil Conservation before have been complied with and that the information given appears to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED NOV 2.0 1970 Original Signed by A. R. Kendrick		
-				TITLE PETROLEUM ENGINEER DIST, NO. 3	
		1	TITLE ENIMONE		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply