

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
P O Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals, & Natural Resources Department

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address MERIDIAN OIL, INC. PO Box 4289 Farmington, NM 87499 DHC-1009		² OGRID Number 14538
		³ Reason for Filing Code CH/01-01-96
⁴ API Number 30-039-2033900	⁵ Pool Name BLANCO MESAVERDE (PRORATED GAS	⁶ Pool Code 72319
⁷ Property Code 10469	⁸ Property Name CREEK	⁹ Well Number #1

II. ¹⁰ Surface Location

UI or lot no. G	Section 04	Township 029N	Range 005W	Lot.Idn	Feet from the 1950	North/South Line N	Feet from the 1490	East/West Line E	County RIO ARriba
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¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code		¹³ Producing Method Code		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date	
								¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
25244	WILLIAMS FIELD SERVICES CO SALT LAKE CITY, UT 84158		G	G-04-T029N-R005W
9018	GIANT INDUSTRIES, INC. 5764 U.S. HWY. 64 FARMINGTON, NM 87401		O	G-04-T029N-R005W

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBSD	²⁹ Perforations
³⁰ Hole Size		³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

* I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Dolores Diaz*

Printed Name:
DOLORES DIAZ

Title:
PRODUCTION ASSISTANT

Date:
1 JANUARY, 1996

Phone
(505) 326-9700

OIL CONSERVATION DIVISION

Approved by:

Title:

Approved Date:

37.8
SUPERVISOR DISTRICT #3

JAN 12 1996

* If this is a change of operator fill in the OGRID number and name of the previous operator

21281 SOUTHLAND ROYALTY COMPANY

Previous Operator Signature

Printed Name

Title

Date

Signature: *Dolores Diaz*

DOLORES DIAZ

PRODUCTION ASSISTANT

1 JANUARY, 1996

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

- | | |
|---|--|
| <p>1. Type of Well
GAS</p> <hr/> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M
1950' FNL, 1490' FEL, Sec. 4, T-29-N, R-5-W, NMPM
G</p> | <p>5. Lease Number
NM-0558139</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Creek #1</p> <p>9. API Well No.
30-039-20339</p> <p>10. Field and Pool
Blanco Mesaverde</p> <p>11. County and State
Rio Arriba Co, NM</p> |
|---|--|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - | |

13. Describe Proposed or Completed Operations

Please extend the shut-in of the subject well. It is being evaluated for a pay add.

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MAY 20 1997

OIL CON. DIV.
DIST. 3

APPROVAL EXPIRES **NOV 01 1997**

971117 14 JUN 10:52
 070 FARMINGTON, NM

RECEIVED
 JUN 11 1997

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Altman for (JME7) Title Regulatory Administrator Date 5/13/97

(This space for Federal or State Office use)

APPROVED BY TS/ Duane W. Spence Title _____ Date MAY 16 1997

CONDITION OF APPROVAL, if any:

NMOCD

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P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Aztec, NM 88211
District III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICE
DEPUTY OIL & GAS INSPECTOR

SEP 08 1995

PIT REMEDIATION AND CLOSURE REPORT

Operator: Williams Field Services Telephone: 801-584-6999

Address: 295 Chipeta Way Salt Lake City, UT 84158

Facility Or: CREEK #1
Well Name

Location: Unit or Qtr/Qtr Sec ^GSW¹/₄, NE¹/₄ Sec 4 T29N R5W County RIO ARriba

Pit Type: Separator Dehydrator X Other

Land Type: BLM ☒, State ☐, Fee ☐, Other ☐

Pit Location: Pit dimensions: length 12', width 13', depth 3'
(Attach diagram)

Reference: wellhead X, other

Footage from reference: 85'

Direction from reference: 240 Degrees East North X
of
X West South

Depth To Ground Water:

(Vertical distance from
contaminants to seasonal
high water elevation of
ground water)

Less than 50 feet (20 points)
50 feet to 99 feet (10 points)
Greater than 100 feet (0 Points) 20

Wellhead Protection Area:

(Less than 200 feet from a private
domestic water source, or; less than
1000 feet from all other water sources)

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OIL CON. DIV.
DIST. 3

Yes (20 points)
No (0 points) 0

Distance To Surface Water:

(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)

Less than 200 feet (20 points)
200 feet to 1000 feet (10 points)
Greater than 1000 feet (0 points) 10

RANKING SCORE (TOTAL POINTS): 30

Date Remediation Started: _____ Dated Completed: _____

Remediation Method: Excavation _____ Approx. cubic yards _____
(Check all appropriate sections) Landfarmed _____ Insitu Bioremediation _____
Other _____

Remediation Location: Onsite _____ Offsite _____
(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: _____
Site Assessment in accordance with OCD and BLM guidance document.

Ground Water Encountered: No ☒ Yes _____ Depth _____

Final Pit: Sample location _____ Standard Triangle from pit floor.
Closure Sampling: _____
(if multiple samples, attach sample results and diagram of sample locations and depths)

Sample depth _____ 3' _____

Sample date _____ 6-8-94 _____ Sample time _____ 1:50p _____

Sample Results

Benzene(ppm) _____

Total BTEX(ppm) _____

Field headspace(ppm) _____ 92 _____

TPH _____ 15 ppm _____

Ground Water Sample: Yes _____ No ☒ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 9-6-94

SIGNATURE H. Bauerle

PRINTED NAME
AND TITLE

Lee Bauerle, Environmental Spec.



AMERICAN
WEST
ANALYTICAL
LABORATORIES

ORGANIC ANALYSIS REPORT

Client: Mile High Environmental
Date Sampled: June 8, 1994
Date Received: June 14, 1994
Set Description: Forty-Five Solid Samples

Set Identification #: 18743
Contact: Mark Harvey
Received By: Elona Hayward

Analysis Requested:
Total Recoverable Petroleum
Hydrocarbons

Method Ref. Number:
EPA 418.1 (Extraction
Infrared Absorption)

Date Extracted:
June 20, 1994

463 West 3600 South
Salt Lake City, Utah
84115

Lab Sample ID. Number:
18743-30

Field Sample ID. Number:
Vulnerable Area Pit Location
Creek #1 86764

Date Analyzed:
June 22, 1994

Analytical Results

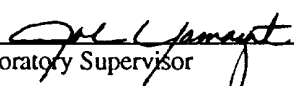
Total Recoverable Petroleum Hydrocarbons

Units = mg/kg (ppm)

(801) 263-8686
Fax (801) 263-8687

<u>Compound:</u>	<u>Detection Limit:</u>	<u>Amount Detected:</u>
Total Recoverable Petroleum Hydrocarbons	5.0	15.

<Value = None detected above the specified method detection limit, or a value that reflects a reasonable limit due to interferences.

Released by: 
Laboratory Supervisor

Report Date 6/27/94

1 of 1