NO OF LOPIES PECTIVES DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C -104 upersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWARLE Effective 1-1-65 FILE **DHA** U.5.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL **FRANSPORTER** GAS OPERATOR PRORATION OFFICE Morthwest Pipeline Corporation 501. Alreport Drive, Farmington, New Mexico 871101 Reason(s) for Hing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Oil Recompletion Condensate Change in Ownership Casinghead Gas El Paso Natural Gas Company, Box 990, Farmington, New Mexico 87401 If change of ownership give name and address of previous owner. I. DESCRIPTION OF WELL AND LEASE Lecse No. Well No. Pool Name, Including Formation Kind of Lease st 52 Basin Dakota State, Føderal or Fee 078282 San Juan 29-5 Unit Location 1450 G . 1650 East Feet From The North Line and Feet From The Unit Letter Rio Arriba 29N Line of Section 29 , NMPM, County Township Range I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 501 Airport Drive, Farmington, New Mexico 87401 Northwest Pipeline Corporation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X Box 990, Farmington, New Mexico 87401 El Paso Natural Gas Company When P.ge. Unit Twp. Is gas actually connected? Sec. If well produces oil or liquids, give location of tanks. G Z 29 29N If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Resty, Diff. Resty. Oil Well New Well Workover Deepen Plug Back Gas Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Name of Producing Formation Top Cil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method Date First New Oil Run To Tanks Date of Test . Size Coaing Press Tubing Pressure Length of Test Water - Bbls. Actual Prod. During Test OII - Bbls. CON COL DIST. 3 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION I. CERTIFICATE OF COMPLIANCE

APPROVED.

TITLE _

By Original Signed by Emery C. Arnold SUPERVISOR DIST.

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with NULE 111.

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despense

All sections of this form must be filled out completely for allowable on new said recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

The Time C.104 miles to filed for each next in multiply

of the deviation

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Date)

. :(Title)

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