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DISTRIBUTION			
SANTA FE			
FILE			
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LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE		<u> </u>	
Operator			

	DISTRIBUTION SANTA FE FILE	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND	Florm C+104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TRAF	4SPORT OIL AND NATURAL G			
	PROBATION OFFICE Operator Northwest Pipeline Corporation					
501 Airport Drive, Farmington, New Mexico 87401						
	Reoson(s) for filing (Check proper box) New We!! Change in Transporter of: Dry Gas Other (Please explain)					
Change in Ownership Casinghead Gas Condensate X						
	If change of ownership give name El		y, PO Box 990, Farmingto	on, New Mexico 87401		
1.	DESCRIPTION OF WELL AND L Lease Name San Juan 29-6 Unit	Well No. Pool Name, Including Fo		1 -00 1:		
	Location P 990	Feet From The North Line	and 940 Feet From	The East		
	Unit Letter	nship 29N Range		io Arriba County		
I.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA		ved copy of this form is to be sent)		
	Northwest Pineline	Corporation	Address if ive address to which appro	mington, New Mexico 87401		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas K		501 Airport Drive, Farmington, New Mexico 87401			
	give location of tolles.	Unit Sec. Twp. P.ge. B 36 29N 6V	1			
T ,	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,		Plug Back Same Resty. Diff. Hesty.		
٧.	Designate Type of Completio	on - (X) Gas Well	New Well Workover Deepen	Plug Buck Same res 1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE				
	TOURS FOR	OD ATTOWARTE (Test must be c	ifter recovery of total volume of land of	l and must be equal to or exceed top allow-		
V.	OIL WELL Date First New Cil Run To Tanks	able for this depth or be for full 24 hours				
	Length of Test	Tubing Pressure	Casing Pressure	COM: MCF		
	Actual Prod. During Test	Oil-Bble.	I con.	UP /		
			OIL COST.	3/		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Cendensate/MMCF	Gravity of Cendensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	CERTIFICATE OF COMPLIAN	·E		VATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complled with and that the information given above is true and complete to the best of my knowledge and belief. (Signature) (Date)			APPROVED BY Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #6 This form is to be filed in compliance with Rule 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of this deviation tests taken on the well in accordance with Rule 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.			