

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-039-20355
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	F-289-36
7. Lease Name or Unit Agreement Name	009257 San Juan 29-6 Unit
8. Well No.	#101
9. Pool name or Wildcat	Basin Dakota 71599
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	4. Well Location Unit Letter <u>B</u> : <u>990'</u> Feet From The <u>North</u> Line and <u>940'</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>29N</u> Range <u>6W</u> NMPM Rio Arriba County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Cleanout/reperf/acidize existing zone ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

"See attached for details of the procedure used to cleanout, reperf and stimulate the exsiting Dakota zone in an attempt to return well to production.

RECEIVED
AUG 21 1997

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 8-18-97
TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE AUG 21 1997
CONDITIONS OF APPROVAL, IF ANY:

**San Juan 29-6 #101
E-289-36; Unit B, 990' FNL & 940' FEL
Section 36, T29N, R6W, Rio Arriba County, NM**

Brief description of procedure used to cleanout, re-perf & acidize exiting production zone.

8/4/97

MIRU Big A #29. Kill tubing with 20 bbls KCl water. ND WH & NU BOP & stripping head. Test BOPs. - OK. COOH w/1-1/2" tubing (had to chemical cut and overshot to retrieve all tubing, no fish left in hole).

RU Blue Jet and RIH w/2-1/8" perforating gun and perforated Dakota from 7685' - 7705' @ 1 spf = 20 holes 180° phasing, 0.38" holes. RIH & set Retrievmatic packer @ 7722'. RU BJ to acidize. Pumped in 2 stages, 20 bbls KCl, 790 gal 15% HCl, displaced w/38 bbls KCl water. Avg. rate - 3 bpm and avg. pressure - 2200 psi. RD BJ. Released & COOH w/packer. GIH & cleaned out. COOH w/workstirng. GIH w/RBP not able to set. RIH w/packer & set @ 62'. ND BOP & tubinghead. Installed second seal. NU tbghhead. NU BOPs. PT to 1000 psi - 30 min. - OK. Released packer & layed down. COOH w/RBP. GIH w/1-1/2" 2.9# J-55 tubing & set @ 7738'. "F" nipple @ 7704'. ND BOPs & NU WH. Test to 200 psi - 3 min. & 2000 psi for 10 min. Pumped off expendable check. RD & MO 8/8/97. Turned well over to production department.