

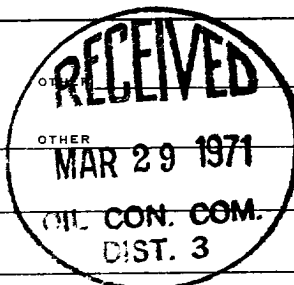
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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-289-36	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐
2. Name of Operator	
El Paso Natural Gas Company	
3. Address of Operator	
Box 990, Farmington, New Mexico 87401	
4. Location of Well	



7. Unit Agreement Name
San Juan 29-5 Unit
8. Farm or Lease Name
San Juan 29-5 Unit
9. Well No.
53
10. Field and Pool, or Wildcat
Basin Dakota

UNIT LETTER X L	LOCATED 1800	FEET FROM THE South	LINE AND 990	FEET FROM
THE West	LINE OF SEC. 32	TWP. 29N	RGE. 5W	NMPM

12. County
Rio Arriba

15. Date Spudded 3-1-71	16. Date T.D. Reached 3-11-71	17. Date Compl. (Ready to Prod.) 3-23-71	18. Elevations (DF, RKB, RT, GR, etc.) 6479' GL	19. Elev. Casinghead
20. Total Depth 7927'	21. Plug Back T.D. 7915'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 7718 - 7858' (Dakota)				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run IGR, FDC-GR, Temp. Survey				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30#	229'	13 3/4" E	190 Sks.	
7"	20#	3740'	8 3/4"	185 Sks.	
4 1/2"	11.6 & 10.5#	7927'	6 1/4"	344 Sks.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/2"	7865'	

31. Perforation Record (Interval, size and number) 7718-30', 7802-16', 7846-58' w/24 SPZ	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7718-7858	31,290# sand, 41,748 gal. water

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut in	
Date of Test 3-23-71	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 2320	Casing Pressure SI 2320	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 2181 MCF/D - A. O. F.	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By D. R. Roberts	

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Original Signed F. H. Woods</u>	TITLE Petroleum Engineer	DATE 3-25-71

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anyh	T. Canyon	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"	T. Penn. "C"
B. Salt	T. Atoka	T. Miss	T. Cliff House
T. Yates	T. Devonian	T. Point Lookout	T. Kirtland-Fruitland
T. 7 Rivers	T. Silurian	T. Mancos	T. Pictured Cliffs
T. Queen	T. Simpson	T. Gallup	T. Ojo Alamo
T. Glorieta	T. McKee	T. Greenhorn	T. Kirtland-Fruitland
T. Paddock	T. Ellenburger	T. Dakota	T. Pictured Cliffs
T. Blinberry	T. Gr. Wash	T. Morrison	T. Pictured Cliffs
T. Tubb	T. Granite	T. Todillo	T. Pictured Cliffs
T. Drinkard	T. Delaware Sand	T. Entrada	T. Pictured Cliffs
T. Abo	T. Bone Springs	T. Wingate	T. Pictured Cliffs
T. Wolfcamp	T. Permian	T. Permian	T. Pictured Cliffs
T. Penn.	T. Cisco (Bough C)	T. Penn. "A"	T. Pictured Cliffs

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	3410	3410	Pictured Cliffs	3410	3410	3410	Pictured Cliffs
5225	5225	340	Mezsa Verde	5225	5225	340	Mezsa Verde
5565	5565	1015	Point Lookout	5565	5565	1015	Point Lookout
6580	6580	938	Gallup	6580	6580	938	Gallup
7518	7518	62	Greenhorn	7518	7518	62	Greenhorn
7580	7580	130	Grangeros	7580	7580	130	Grangeros
7710	7710	217	Dakota	7710	7710	217	Dakota