Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III

State of New Mexico Energy, Minerals and Natural Resources

	Form C-103
	Revised March 25, 1999
WELL API NO.	
30-039-203	56 l

X

QUL - 5 2000

OIL CONCEDIATION DIVISION
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

	<u> 30-0</u>	<u> </u>	<u> </u>			
5.	. Indicate Type of Lease					
	STATE	X	FEE			

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 E-289-36 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 009256 San Juan 29-5 Unit Oil Well Gas Well X Other 8. Well No. 2. Name of Operator SJ 29-5 Unit #53 Phillips Petroleum Company 017654 9. Pool name or Wildcat 3. Address of Operator Basin DK - 71599; Blanco MV - 72319 5525 Highway 64, NBU 3004, Farmington, NM 87401 0 4. Well Location 990' West 1800 feet from the South Ine and feet from the line Unit Letter _ Range **NMPM** Rio Arriba Township 29N County 32 Section 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6479' GL 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: **ALTERING CASING** REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDON **PLUG AND CHANGE PLANS** COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON ABANDONMENT** CASING TEST AND MULTIPLE **PULL OR ALTER CASING CEMENT JOB** COMPLETION OTHER: Added MV to DK well OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 4/5/02 MIRU Key #40. ND WH & NU BOP. PT-OK. COOH w/tubing. RIH w/bit & scraper. COOH. RIH w/CIPB & set @ 6000'. PT casing & CIBP to 500 psi - OK. RU Blue Jet & ran GR/CCL/CBL. TOC @ 3600'. Perf'd MV @ 1 spf .34" holes - 5709', 5667', 5643', 5621', 5615', 5598', 5591', 5580', 5575', 5450', 5389', 5343', 5328', 5316', 5255', 5246', 5239', 5230', 5191', 5183', =20 total holes. Acidized perfs w/1500 gal 15% HCL. RD & RR 4/10/02. 4/16/02 Frac'd -pumped 33,689 gal 60 Quality N2 slickwater foam w/75,180 # 20/40

HCl. 4/15/02 RU to frac. Pumped 69,000 gal 60 Quality N2 foam, 30# gel water and 199,960 # 20/40 Brown sand. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment.
6/22/02 MIRU Key #29. ND WH & NU BOP. PT-OK. RIH w/mill & D/O CIBP @ 5105' & 6000'. C/O to PBTD @ 7895'. Set 2-3/8", 4.7# tubing @ 7847' w/"F" nipple @ 7849'. ND BOP, NU WH. Pumped off exp. check & RD & released rig 6/26/02. Turned over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Brown sand. Flowed back on 1/4" & 1/2" chokes. Set plug @ 5105'. RU Blue Jet & perforated Lewis Shale @ 1 spf .34" holes - 4865', 4850', 4820', 4785', 4763', 4735', 4725', 4680', 4667', 4633', 4593', 4555', 4545', 4475', 4465', 4440', 4425', 4410', 4395', 4370' = 20 holes total. Acidized perfs w/1000 gal 15%

Type or print name	Patsy Clugston	Telephone 140	. 303 333 0101
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SIGNATURE		_ 111CD	
SIGNATURE Latsy	(les)	TITLE Sr. Regulatory/Proration Clerk DATE	7/3/02

(This space for State use)	SHOTY ON & GAS INSTRUCT	SS. FIFT. 🚜
APPROVED BY	TITLE	DA

Conditions of approval, if any: