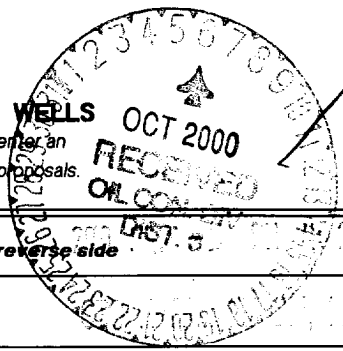


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000



SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, 1090' FNL & 1138' FEL
Section 25, T29N, R6W

5. Lease Serial No.

NM-012671

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #82

9. API Well No.

30-039-20357

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Added MV</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>pay to existing DK</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached for the details of the procedure used to add MV pay to the existing DK well. This was a Dakota well that was completed in 4/71. Plans are to flow test the MV interval for a couple of months before removing the CIBP above the Dakota perms and commingling downhole the Dakota and Mesaverde production. We will submit a sundry reporting the date actual commingling occurs.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

9/5/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

ACCEPTED FOR RECORD

OCT 04 2000

FARMINGTON FIELD OFFICE
BY 6

**San Juan 29-6 Unit #82
NM-012671; API – 30-039-20357; Unit B, 1090' FNL & 1138' FEL
Section 25, T29N, R6W; Rio Arriba County, NM**

Details of procedure used to add MV pay to existing DK well.

7/22/00

MIRU Key Energy #18. Kill well w/clay water. ND WH & NU BOP. PT – OK. COO w/1-1/2" tubing. RIH w/bit & tagged up @ 7850'. PU & set CIBP @ 7800'. Load hole & PT casing & CIBP to 500 psi. Good test. Ran GR/CCL/CBL – TOC @ 1000'. Made scraper run to 7740'. COOH. ND BOP & RD & released rig 7/25/00. Will have a rigless completion for the MV interval at a later date.

7/28/00

MIRU Blue Jet & perforated Pt Lookout interval @ 1 spf .36" holes as follows:

5838' – 5840'; 5823' – 5825'; 5799' – 5804'; 5770' – 5772' Total 15 holes

Acidized Pt. Lookout perms w/20 bbls 2% KCL water & then 750 gal 15% HCL & ballsealers. Surged balls off and retrieved balls. RU to frac. Pumped 91,742 gal 65 Quality N2 foam w/20# Linear gel, w/80,260 # 20/40 Brady sand. ATR – 35 bpm, ATP – 2425 psi. Flowed back on ¼" and ½" chokes for approx. 33 hrs.

Shut in Pt. Lookout. RU Blue jet & set 4-1/2" CIBP & set @ 5740'. PT casing and CIBP – OK. GIH & perforated Menefee interval @ 1spf .36" holes as follows for 18 holes:

5709' – 5711'; 5632' – 5634'; 5602' – 5604'; 5574' – 5576'; 5543' – 5545'; 5510' – 5512'

Acidized Menefee interval w/750 gal 15% HCL & ballsealers. Surged balls off and retrieved balls. RU to frac. Pumped 91,200 gal 65% Quality N2. Foam with 20# Linear gel w/75,800 # 20/40 Brady sand. Total N2 – 1,171,000 scf. ATP – 2350#, ATR – 40 bpm, ISIP – 2020#. Flowed back on ¼" and ½" chokes. Shut-in Menefee and RIH w/4-1/2" CIBP & set @ 5480'. Load hole & PT casing and CIBP.

GIH & perforated Cliffhouse interval @ 1 spf .36" holes as follows:

5448' – 5450'; 5426' – 5434'; 5397' – 5399'; Total 15 holes. Aacidized perms w/750 gal 15% HCL & ballsealers. Retrieved balls. RU to frac Cliffhouse. Pumped 59,220 gal 68 Quality N2 foam w/20# Linear gel fluid w/50,260 # 20/40 Brady sand. Total N2 – 687,000 scf. ATP – 2500 psi, ATR – 40 bpm. ISIP – 2100 psi. Flowed back on ¼" and ½" chokes.

MIRU Key Energy #18. Kill well w/20 bbls 2% KCL. RD flowback equipment. NU BOPs. PT – OK. RIH w/bit & C/O fill and then D/O CIBPs @ 5480', 5740' and then C/O to @ 6000' (still have CIBP @ 7800' covering DK interval). Circ. hole. COOH w/bit. RIH w/1-1/2" tubing and set @ 5826' with "F" nipple set @ 5793'. ND BOP & NU WH. PT – OK. Pumped off check. RD & released rig 8/29/00. Turned well over to production department to first deliver.