

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1755' FNL & 1550' FEL
Section 11, T29N, R6W

5. Lease Serial No.

NM-012698

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #103

9. API Well No.

30-039-20359

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>MV completion</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached for the procedure used to add the MV interval to the existing Dakota well. Plans are to flow test the MV alone until pressures stabilize and then will submit the application sundry with the Dakota forecast and then D/O CIBPs and DHC DK/MV production using the subtraction method for approx. 12 months and then will change over to the ratio method for allocating production for the life of the well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

8/28/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

ACCEPTED FOR REG

OCT 04 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM000

**San Juan 29-6 Unit #103
NM-012698; API – 30-039-20359; Unit G, 1755' FNL & 1550' FEL
Section 11, T29N, R6W; Rio Arriba County, NM**

Details of the procedure used to add MV pay to existing Dakota well.

8/2/00

MIRU Key Energy #18. Kill well w/2% KCl. ND WH & NU BOP. PT-OK. Unseat tbg hanger & COOH w/1-1/2" tubing. Make scraper run to 8000'. PU & set 4-1/2" CIBP @ 7900'. Load hole and PT plug, casing & rams to 500 psi – GOOK test. POOH. RU Blue Jet & ran GR/CCL, CBL from 7892 – surface. TOC 4020'. Perforated Mesaverde interval @ 1 spf .36" holes as follows:

5977' – 5982';	5958' – 5960';	5938' – 5940';	5908' – 5910';	5832' – 5834';	
5768' – 5770';	5686' – 5688';	5636' – 5638';	5562' – 5564';	5540' – 5542'	Total 42 holes

RU to acidize perms. Pumped 900 gal of 15% HCL & ballsealers. Surged balls. RIH & retrieved balls. RU to frac. Pumped 150,000 gal 70 Quality N2 foam consisting of 45,000 gal 20# Linear gel & 2.0 mil scf N2. Pumped a 48,552 foam pad followed by 101,448 gal foam containing 37,580 # 20/40 proppant. Flushed w/13,750 gal of foam. ATP-2275#, ATR – 42.5 bpm. Flowed back on 1/4" & 1/2" chokes. Kill well w/2% KCL H2O. RD flowback equipment. NU BOP PT – OK. RIH w/bit & C/O to 7900' (PBTD – CIBP). POOH. RIH w/1-1/2" tubing and set @ 5944' with "F" nipple set @ 5910'. ND BOP & NU WH. Pumped off check & RD & released rig 8/10/00. Turned well over to production department, flowing MV only.