

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NM-012698		
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., Other			6. If Indian, Allottee or Tribe Name		
2. Name of Operator Phillips Petroleum Company			7. Unit or CA Agreement Name and No. San Juan 29-6 Unit		
3. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401			8. Lease Name and Well No. SJ 29-6 Unit #103		
3a. Phone No. (include area code) 505-599-3454			9. API Well No. 30-039-20359		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit G, 1755' FNL & 1550' FEL At top prod. interval reported below same as above At total depth same as above			10. Field and Pool, or Exploratory Blanco Mesaverde		
14. Date Spudded 3/28/71			15. Date T.D. Reached 4/7/71		
16. Date Completed <input type="checkbox"/> N & A <input checked="" type="checkbox"/> Ready to Prod. 8/10/00			17. Elevations (DF, RKB, RT, GL)* 6758' GL		
18. Total Depth: MD 8178' TVD 8178'			19. Plug Back T.D.: MD 8163' TVD 8163'		
20. Depth Bridge Plug Set: MD 7900' TVD 7900'			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CL/CBL		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13-3/4"	9-5/8"	32.3#	0	232'		190 SX			
8-3/4"	7"	20#	0	3989'		190 SX			
6-1/4"	4-1/2"	11&10	0	8178		330 SX		4020'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
1-1/2"	5944'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blanco Mesaverde			5540' - 5982'	.36"	42	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5540' - 5982'	900 gal 15% HCL & ballsealers
5540' - 5982'	150,000 gal 70 Quality N2 foam w/45,000 gal 20# Liner gel & 2.0 mil scf N2
	Pumped 48,552 foam pad w/101,448 gal foam containing 37,580 # 20/40 Proppant.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
8/10/00	8/10/00	24	→						flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press. Flwg.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1.00"	220#	410#	→		263	5		flowing to sale	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press. Flwg.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	5531				
Pt. Lookout	5871				
Gallup	6782				
Greenhorn	7850				
Graneros	7900				
Dakota	8021				
			Tops are the same as reported on Dakota Completion Report dated 5/7/71		

32. Additional remarks (include plugging procedure):

Plans are to flow test the MV alone until pressures stabilize and then we will submit a application sundry with the Dakota forecast and then we will D/O CIBPs & DHC DK/MV production using the subtraction method for approx. 12 months and then will change over to the ratio method for allocating production for the life of the well.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Patsy ClugstonDate 8/28/00