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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
El Paso Natural Gas Company

3. Address of Operator
Box 990, Farmington, New Mexico 87401

4. Location of Well
UNIT LETTER **G**, **1650** FEET FROM THE **North** LINE AND **1750** FEET FROM THE **East** LINE, SECTION **10** TOWNSHIP **29N** RANGE **6W** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
6439' GL

7. Unit Agreement Name
San Juan 29-6 Unit

8. Farm or Lease Name
San Juan 29-6 Unit

9. Well No.
102

10. Field and Pool, or Wildcat
Basin Dakota

12. County
Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Water shut off, Frac Treatment <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-10-71 Spudded well, drilled surface hole and ran 7 joints 9 5/8", 32.3#, H-40 surface casing (215') set at 229' w/190 sacks of cement circulated to surface. W.O.C. 12 hours. Held 600#/30 Min.

4-14-71 Total depth 3955'. Ran 115 joints 7", 20#, K-55 intermediate casing (3641') set at 3654'. Cemented w/190 sacks of cement. WOC 14 hours, held 800#/30 Min.

4-21-71 Total Depth 7865'. Ran 240 joints 4 1/2", 10.5 & 11.6#, K-55 casing (7853') set at 7865'. Float collar at 7853'. Cemented casing w/325 sacks of cement. W.O.C. 18 hours.

4-22-71 P.B.T.D. 7852'. Perforated 7682-90', 7726-34', 7750-58', 7779-87' w/16 HX Holes per zone. Fraced w/50,000# sand, 57,000 gallons of treated water. Dropped 3 sets of 16 balls each. Flushed w/5250 gal. water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Emory C. Wood</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>April 28, 1971</u>
APPROVED BY <u>Emory C. Wood</u>	TITLE <u>SUPERVISOR DIST. #3</u>	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		