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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator	
El Paso Natural Gas Company	
3. Address of Operator	
Box 990, Farmington, New Mexico 87401	
4. Location of Well	

7. Unit Agreement Name
San Juan 29-6 Unit
8. Farm or Lease Name
San Juan 29-6 Unit
9. Well No.
102
10. Field and Pool, or Wildcat
Basin Dakota

UNIT LETTER	G	LOCATED	1650	FEET FROM THE	North	LINE AND	1750	FEET FROM
THE	East	LINE OF SEC.	10	TWP.	29N	RGE.	6W	NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DE, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-10-71	4-20-71	4-30-71	6439' GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7865'	7852'			0-7865'	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
7682 - 7787' (Dakota)	No

26. Type Electric and Other Logs Run	27. Was Well Cored
I-GR, FDL, Temp. Survey	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30#	229'	13 3/4"	190 Sks.	
7"	20#	3654'	8 3/4"	190 Sks.	
4 1/2"	11.6 & 10.5#	7865'	6 1/4"	325 Sks.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/2"	7777'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
7682-90', 7726-34', 7750-58', 7779-87' w/16 SPZ	
	DEPTH INTERVAL
	7682-7787
	AMOUNT AND KIND MATERIAL USED
	50,000# sand, 57,000 gal. water

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-30-71	3	3/4"					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SI 2744	SI 2779			2049 MCF/D - A.O.F.			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	H. L. Kendrick

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Original Signed E. H. WOOD	TITLE	Petroleum Engineer	DATE	May 18, 1971
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