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	U.S.G.S.		i			
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## NEW MEXICO OIL CONSERVATION COMMISSION

Porm C+104

1.	SANTA FE  FILE U.S.G.S. LAND OFFICE  TRANSPORTER GAS  OPERATOR PRORATION OFFICE	REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	Northwest Pipeline Corporation								
	501 Airport Drive, Farmington, New Mexico 87401								
	eoson(s) for liling (Check proper box)								
	New Well Recompletion	OII Dry Gas	R7						
Ì	Change in Ownership	Casinghead Gas Condens		Varmingto	n New Mexico	87401			
	If change of ownership give name [] and address of previous owner		v, PO BOX 990,	Pariningto	ii, New Mexico	07101			
II.	DESCRIPTION OF WELL AND L	EASE Well No. Fool Name, Including Fo	rmation	Kind of Lease	FVa	Lease No.			
	San Juan 29-6 Unit	102 Basin Dalic	State, Federal		1 1 00				
	Location Unit Letter G : 1550	Feet From The North Line	and <u>1750</u>	Feet From T	heF	Cest			
	Line of Section 10 Township 29N Range		6W , NMPM, Rio Arr		riba County				
11.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil Northwest Pipeline Name of Authorized Transporter of Cast Northwest Pipeline	Corporation	501 Airport Drive, Farmington, New Mexico 8740 Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 8740						
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually conne	cted? Whe	n •				
		this production is commingled with that from any other lease or pool, give commingling order number:							
	COMPLETION DATA	Cil Well Gas Well	New Well Workove		Plug Back   Same Res	'v. Diff. Res'v.			
	Designate Type of Completio		Total Depth		P.B.T.D.				
	Date Spudded	Date Compl. Ready to Prod.	Total Beyon						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth				
	Perforations  Depth Casing Shoe								
		TUBING, CASING, AND	CEMENTING REC	ORD	SACKS CER	AEN'T			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS CER	ne RT			
					<u> </u>				
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a chie for this de	fter recovery of total septh or be for full 24 hi	olume of load ail	and must be equal to or	exceed top allow.			
	OIL WELL   Date First New Oil Hun To Tanks	Date of Test	Producing Method (Floring Method (Floring Producing Method (Floring						
		Tubing Pressure	Casing Pressure	XI II I Y	Chore Size				
	Length of Test		Water-Bble.	<u> </u>	Gas MCF				
	Actual Prod. During Test	OII-Bbis.		JAN C	drs./				
	CAS WELL								
	Actual Pred. Test-MCF/D	Length of Test	Bbls. Condensate/N	SMOR	Gravity of Condensat	•			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (6	hut-in)	Choke Size				
• • •	CERTIFICATE OF COMPLIANCE		01	L CONSERV	ATION COMMISSIO	ON			
VI	•		APPROVED FEB 7 1974						
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			By Original Signed by Emery C. Arnola					
	above is true and complete to the	e best of my knowledge and sellen	TITLESUPERVISOR DIST #3						
	ORIGINAL SIGNED BY R. L. MAHAFFEY		mile form is to be filed in compliance with RULE 1104.						
		If this is a request for sllowable for a newly drilled or dampered well, this form must be accompanied by a tabulation of the covinities tests taken on the well in accordance with RULE 111.  All rections of this form must be filled out completely for allowable on new and recompleted wells.							
	(S:gn								
	(T								
	(1)	ute)	Fill out only Sections I. II. III. and the such change of conditions well name or number, or transporter, or other such change of conditions.  Separate Forms C-104 must be filed for each gool in multiply years completed wells.						