

District I

P.O. Box 1980, Hobbs, NM

District II

P.O. Drawer DD, Artesia, NM 88211

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources DepartmentOIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICEPIT REMEDIATION AND CLOSURE REPORT

Operator: Phillips Petroleum Company Telephone: (505) 599-3400

Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401

Facility Or: San Juan 29-6 Unit #102

Well Name G

Location: Unit or Qtr/Qtr Sec SWNE Sec 10 T 29N R 6W County Rio Arriba

Pit Type: Separator X Dehydrator Other

Land Type: BLM State Fee X Other

Pit Location: Pit dimensions: Length 22', width 22', depth 4'
(Attach diagram)

Reference: wellhead X other

Footage from reference: 70

Direction from reference: 30 Degrees X East North
of
West South X

Depth to Ground Water: 160'
(vertical distance from
contaminants to seasonal
highwater elevation of
ground water)

<u> </u>	Less than 50 feet	(20 points)	<u> </u>
<u>X</u>	50 ft to 99 feet	(10 points)	<u> </u>
<u> </u>	Greater than 100 feet	(0 points)	<u>0</u>

Dennis R. Faust
DEPUTY OIL & GAS INSPECTOR

Wellhead Protection Area:
(less than 200 feet from a private
domestic water source, or: less than
1000 feet from all other water sources).

MAR 20 1995

<u>X</u>	Yes	(20 points)	<u>0</u>
<u> </u>	No	(0 points)	<u> </u>

Approved

Distance to Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches.)

<u> </u>	Less than 200 feet	(20 points)	<u> </u>
<u>X</u>	200 feet to 1000 feet	(10 points)	<u> </u>
<u> </u>	Greater than 1000 feet	(0 points)	<u>0</u>

0

PITCFRM.WK3

RANKING SCORE (TOTAL POINTS):

PHILLIPS PETROLEUM PIT ASSESSMENT SUMMARY
 REMED DATE: JANUARY 7, 1994
 RFO

1993/1994

ENVIROTECH, INC.

PIT NO.	WELL NAME	U-S-T-R	PIT TYPE	RANK SCORE	CLOSURE STANDARD TPH (PPM)	DATE 8/3/94	OBTAINABLE INCORPORATED Sub-Sol. Depth	SOIL TYPE	PIT TYPE	SAMPLE NO.	Original Vapor Molec. (PPM)	Total Recoverable Per. Hydro. (PPM)	EPA METHOD 8020 (PPB) METHAD 5000 PURGE -AND- TPAP					STATUS
													Benzene	Toluene	Ethyl Benzene	Xylene	BTX	
PA108	SAN JUAN 20-0, #04	Q002000	SEP	10	1000	1-3	NO	OL	EARTHEN	T1-5	0	0						CLOSE
										T1-7.5	0	0						
PA109	SAN JUAN 20-0, #20	N032000	SEP	0	5000	1-3	NO	OL	EARTHEN	T1-5	41.3	0						CLOSE
										T1-7.5	1.1	0						
PA110	SAN JUAN 20-0, #102	G102000	SEP	0	5000	1-3	NO	OL/SM	EARTHEN	T1-4.5	42	0						CLOSE
										T1-7	1.1	0						
PA111	SAN JUAN 20-0, #32	L112000	SEP	0	5000	1-3	NO	OL	EARTHEN	T1-4.5	0	0						CLOSE
										T1-7	1.1	0						
PA112	SAN JUAN 20-0, #60	M112000	SEP	20	100	1-3	NO	SM	EARTHEN	T1-5	277	8000	22					REM
										T2-5	13.2							
PA113	SAN JUAN 20-0, #17	A012000	SEP	10	1000	1-3	NO	OL	EARTHEN	T1-5	12	110	18200	60100	16400	42000	130700	REM/TEST
										T1-7.5	927							
PA114	SAN JUAN 20-0, #111	C012000	SEP	0	5000	1-4	NO	SM	EARTHEN	T1-4	1845	5400	0	119	0	235.7	354.7	REM
										T2-5	1230	12						
PA115	SAN JUAN 20-0, #92	M122000	SEP	10	1000	1-4	NO	OL	EARTHEN	T1-4	20	20						CLOSE
										T1-0.5	45							
PA116	SAN JUAN 20-0, #33 OK	A132000	SEP	10	1000	1-4	NO	OL	EARTHEN	T1-5	32	0						CLOSE
										T1-4.5	2							
PA117	SAN JUAN 20-0, #33 MV	A132000	SEP	10	1000	1-4	NO	OL	EARTHEN	T1-7	230	16	0	104	16.1	300	420.1	CLOSE
										T1-4.5	1.2	10						
PA118	SAN JUAN 20-0, #90	H132000	SEP	10	1000	1-4	NO	CL	EARTHEN	T1-7	2.5							CLOSE
										T1-6	1049	10000						
PA119	SAN JUAN 20-0, #14A	I072000	SEP	0	5000	1-4	NO	CL	EARTHEN	T1-11	2131	350	1200	31500	3550	49100	85410	REM/TEST
										T1-17	1752		4020	63100	8200	74800	151000	
										T2-5	12							
										T2-10	324	450	339	12900	1890	37400	52528	
										T1-6	1000	8100						REM
PA120	SAN JUAN 20-0, #12A	J062000	SEP	10	1000	1-5	NO	CL	EARTHEN	T1-11	1425	8600						
										T1-16	717	310	42.3	830	135	2830	3097.3	
										T2-5	990							
										T2-10	97	12						
										T2-16	272	12	0	104	0	475	639	
PA121	SAN JUAN 20-0, #13A	D002000	SEP	10	1000	1-5	NO	CL	EARTHEN	T1-4.5	889	2000						REM
										T1-9.5	830	2000						
										T1-17	893	920	52	3500	324	9930	13900	
										T2-5	0							
										T2-10	3							
										T2-16	2	10						
PA122	SAN JUAN 20-0, #81	L252000	SEP	0	5000	1-5	NO	SM/ML	EARTHEN	T1-5	549	13400	0	105	0	264	309	REM
										T1-10	452	2000						
PA123	SAN JUAN 20-0, #91	H212000	SEP	0	5000	1-6	NO	SP/CL	EARTHEN	T1-4	339	10	34.0	85	0	35.9	155.5	CLOSE
										T1-0.5	2.0							
PA124	SAN JUAN 20-0, #11A	D072000	SEP	0	5000	1-6	NO	SM	EARTHEN	T1-4.5	828	2000	2130	58400	6300	71300	130100	REM/TEST
										T1-7	840							

ENVIROTECH Inc.

5796 US HWY. 64. FARMINGTON. NM 87401
(505) 632-0615

FIT NO: PA 110

C.C.C. NC: —

FIELD REPORT: SITE ASSESSMENT

JCE No. 93163
PAGE No. 1 of 1

PROJECT PIT ASSESSMENT
CLIENT PHILLIPS PETROLEUM
CONTRACTOR ENVIROTECH INC.
EQUIPMENT USED CASE EXTEND-A-DIG

DATE STARTED 1-3-94
DATE FINISHED 1-3-94
ENVIRONMENTAL SPILL REF
OPERATOR CIMARRON
ASSISTANT KS

LOCATION: LEASE: SAN JUAN 29-6 WELL: * 102 QD: 1650' N., 1750' E. (G)
SEC: 10 TWP: 29 N RNG: 6 W PM: NM CNTY: R. A. ST: NM PIT: SEP

LAND USE: RANGE - LEASE # FEE
SURFACE CONDITIONS: EARTHEN PIT - FENCED 22' x 22' NO SURFACE STAIN

FIELD NOTES & REMARKS: PIT IS LOCATED APPROXIMATELY 70 FEET S, 30° E OF WELLHEAD.
CLOSURE STD: 5000 PPM TPH T1: MOIST. BROWN, SILTY SAND - NO OIL.

RANKING SCOPE: 0

SAMPLE INVENTORY		
SAMPL ID:	SAMPL TYPE:	LABORATORY ANALYSIS:
T107	SAL	6 ppm

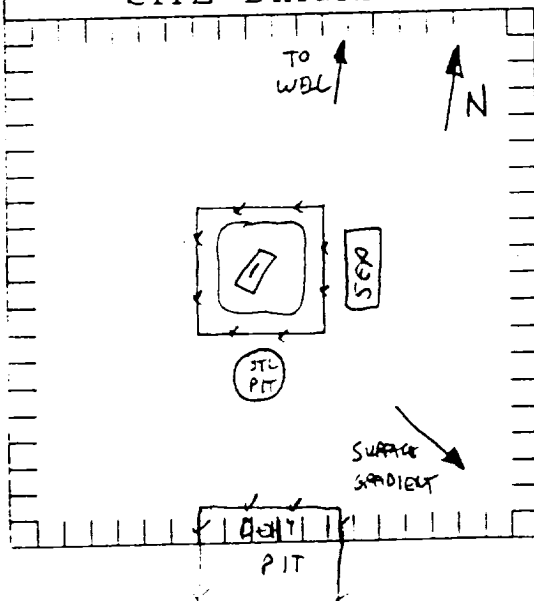
3 x 2 = 6 . GAC # 0348

RECOMMEND PIT CLOSURE

SCALE

0 10 20 FEET

SITE DIAGRAM



TEST HOLE LOGS:

[illegible]

SOIL TYPE: C - Clay, M - Sil, S - Sand, G - Gravel Plasticity: L - None, H - Plastic Grading: P - Poorly, W - Well