

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-20365
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
8. Well No. SJ 29-6 Unit #102
9. Pool name or Wildcat Basin DK - 71599; Blanco MV - 72319

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Phillips Petroleum Company 017654	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	
4. Well Location Unit Letter <u>G</u> : <u>1650'</u> feet from the <u>North</u> line and <u>1750'</u> feet from the <u>East</u> line Section <u>10</u> Township <u>29N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6439' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Added MV pay to existing DK well <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See attached for the details of the procedure used to add MV pay to the existing DK well. Only the Pt Lookout, Menefee & Cliffhouse intervals were completed at this time. We will flow test these intervals first, before returning and adding the Lewis Shale interval of the Mesaverde and then drilling out the CIBP between the MV and DK and commingling production.

DHC 10142

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 1/12/01
Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY [Signature] TITLE [Signature] DATE JAN 12 2001
Conditions of approval, if any:

San Juan 29-6 Unit #102
Fee, API-30-039-20365
Unit G, 1650' FNL & 1750' FEL
Section 10, T29N, R6W; Rio Arriba County, NM

Details of procedure used to add MV pay to the exiting Dakota well.

12/18/00

MIRU Key Energy #40. Killed well w/2% KCl. ND WH & NU BOP. PT-OK. COOH w/1-1/2" tubing. RIH w/bit & scraper to 5903'. COOH. RIH w/CIBP & set @ 5850'. Load hole & PT CIBP & casing to 500# for 10 minutes. Good test. COOH. Blue Jet ran GR/CCL/CBL from 5844' to 2500'. TOC @ 4050'. RIH w/FBP & set 2 61'. TP casing to 2500 #. OK. COOH w/packer. Perforated Pt. Lookout w/1 spf .36" holes as follows:

5655'-5657' (3'); 5637' - 5639' (3'); 5630' - 5632' (3'); 5612' - 20' (9'); Total 18 holes

Acidized perfs w/750 gal 15% HCL & ballsealers. Released FBP & knocked balls off. RU to frac. Pumped 13,944 gal 70 quality Linear gel + 623,000 scf N2 & 22,005# 20/40 sand. ATP-2417' & ATR - 40 bpm. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment.

RIH w/CIBP & set @ 5580'. PT - OK. Perforated Menefee @ 1 spf .36" holes as follows:

5554' - 56' (3'); 5546'-48'(3'); 5409'-11'(3'); 5377'-79' (3'); 5360'-62' (3'); 5323'-25' (3');

Acidized perfs w/750 gal 15% HCL & ballsealers. RU to frac. Pumped 310 bbls 70 Quality Linear gel + 565,000 scf N2 + 22,233# 20/40 Sand. ATP - 2600#, ATR- 45 bpm. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. RIH w/CIBP & set @ 5283'. PT-OK. Perf'd Cliffhouse @ 1 spf.36" holes as follows:

5240'-42' (3'); 5226'-34'(9'); 5212' - 5218' (6'); Total 18 holes

Acidized perfs w/500 gal 15% HCL & ballsealers. Knocked balls off. RU to frac. Pumped 24,900 gal 70 Quality N2 foam consisting of 7,470 gal 20# Linear gel & 311,500 scf N2. Pumped 16,000# 20/40 proppant. ATR-45 bpm, ATP - 2400#. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment.

RIH w/mill and drilled out CIBP @ 5280' and cleaned out to CIBP @ 5580' (left this CIBP in). Circ. hole. RIH w/ 2-3/8" tubing and set @ 5647' with "F" nipple set @ approx. 5614'. Installed BPV and then ND BOP & NU WH. Removed BPV. Pumped off exp. check. RD & released rig 1/6/01.