

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

| | |
|---|--|
| WELL API NO. 30-039-20365 | |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> | |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257 | |
| 8. Well No. SJ 29-6 Unit #102 | |
| 9. Pool name or Wildcat Basin DK - 71599; Blanco MV - 72319 | |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6439' GL | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG OR TO ABANDON A WELL IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Phillips Petroleum Company 017654

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location
Unit Letter G : 1650' feet from the North line and 1750' feet from the East line
Section 10 Township 29N Range 6W NMPM County Rio Arriba

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: DHC Application ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Phillips will be DHC the Dakota and Mesaverde intervals of the subject well per Order #11363. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota forecast for the next 12 months is as follows:

| | | | |
|------------------|-------------------|-------------------|-------------------|
| 1st month - 1578 | 2nd month - 1570 | 3rd month - 1562 | 4th month - 1554 |
| 5th month - 1547 | 6th month - 1539 | 7th month - 1531 | 8th month - 1524 |
| 9th month - 1515 | 10th month - 1509 | 11th month - 1501 | 12th month - 1494 |

The original Reference Case where partner notification was made was R-11187. Mesaverde perms are between 5212' - 5657' & Dakota perms are between 7682' - 7787'. The value of production will not be decreased by commingling. The BLM will also receive a copy of this.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 8/7/01

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY Original Signed by STEPHEN L. HAYDEN

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE AUG - 8 2001

Conditions of approval, if any: