Submit 3 Copies To Appropriate District	State of New			Form C-103
Office District I	Energy, Minerals and N	Natural Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-039-20365	
811 South First, Artesia, NM 87210 District III	2040 South Pacheco		5. Indicate Type of I	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NI	The state of the s	STATE	FEE X
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505		A 13 10 10 10 10 10 10 10 10 10 10 10 10 10	State Oil & Gas L	ease No.
SUNDRY NOTE	CEC AND DEDODTS ON A	VE 05 2001	30 No. 11	A NI
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPORTERENT RESERVOIR. USE "APPLIPROPOSALS.)	OSALS TO DRILL OR TO DEEP CATION FOR PERMIT" (FORM)	C-161) FOR 696H	Pagease Name or Ur	nit Agreement Name:
1. Type of Well: Oil Well Gas Well X	Other	DIST. 3	San Juan 29-6 Uni	t 009257
2. Name of Operator		100 mar 100 9	8. Well No.	
Phillips Petroleum Company	01765	54	SJ <u>29-6 Unit #1</u>	.02
3. Address of Operator			9. Pool name or Wild	dcat
5525 Highway 64, NBU 3004,	Farmington, NM 87401		Basin DK - 71599;	Blanco MV - 72319
4. Well Location				
Unit Letter G :	1650' feet from the	North line and	1750 feet from	the East line
Section 10	Township 29N	Range 6W	NMPM	County Rio Arriba
	10. Elevation (Show whet		tc.)	
6439' GL  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
	• • •		•	
NOTICE OF INT			SEQUENT REPO	_
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING _
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:		OTHER: Add Lewi	s Shale to MV & the	en DHC DK/MV 🔯
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
8/22/01, MIRU Key Energy #40. ND WH & NU BOP. PT-OK. COOH w/2-3/8" tubing. RIH w/CIBP & set @ 4900'. Load hole & PT -OK. RU Blue Jet & perf'd Lewis Shale interval of MV @ 1 spf .36" holes as follows:				
4126'-28', 4154'-56', 4183'-85', 4211'-13', 4394'-96', 4426'-28', 4453'-55', 4523'-25', 4572'-74', 4601'-03', 4647'-49', 4711'-13' Total 36 holes.				
Acidized perfs w/1000 gal 15% HCl. RU to frac. Frac'd Lewis w/69,000 gal 6 Quality N2 Sfg-3000 foam and 190,0003 20/40 Brown sand. Flowed back on 1/4" and 1/2" chokes. Kill well w/15 bbls & RD flowback equipment. RIH w/mill tagged fill @ 4780'. Cleaned out to CIBP @ 4900'. Milled out CIBPs @ 4900' and 5850'. Circ. GIH to 7802' (fill). Cleaned out fill to PBTD @ 7852'. COOH. RIH w/2-3/8", 4.7# tubing and set @ 7757' with "F" nipple set @ 7744'. ND BOP, NU WH, Pumped of expendable check. RD & released rig 8/29/01. Well returned to production as commingled 8/29/01 per DHC 101AZ.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Falsy	Leight 1	TITLE Sr. Regulatory/	Proration Clerk D	ATE9/10/01
Type or print name	Patsy Clugston		Telephone	e No. 505-599-3454
(This space for State use)		DIPTY OIL & GAS II	NSPECTOR, DIST. #3	SEP 1 2 2001
APPROVEI <b>CARGINAL Signed by ST</b> Conditions of approval, if any:	EVEN N. HAYDEN	TITLE		TE