

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(*Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM 012698

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME

San Juan 29-6 Unit

9. WELL NO.

8-Y

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND

Sec. 1, T-29-N, R-6-W

NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 1460'S, 800'W

14. PERMIT NO.

15. ELEVATIONS (Show whether LF, RT, GR, etc.)

6425'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting, any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

on 10-19-71: Spudded well, drilled surface hole.

on 10-20-71: Ran 6 joints, 9 5/8", 32.3#, H-40 surface casing, 200' set at 212' with 190 sacks cement circulated to surface. WOC 12 hours, held 600#/30 Minutes.'

on 10-28-71: Ran 118 joints 7", 20#, KS, intermediate casing, 3675' set at 3687' with 165 sacks cement. WOC 14 hours, held 800#/30 minutes.

on 11-2-71: T.D. 5968', ran 73 joints 4 1/2", 10.5#, JE, liner, 2370' set from 3598' to 5968' with 240 sacks cement. WOC 18 hours.

on 11-4-71: PBTD 5933', perf 5806-14', 5832-38', 5860-68', 5880-86' with 16 shots per zone. Frac with 50,000# 20/40 sand, 39732 gallons water, dropped 3 sets of 16 balls, flushed with 7,560 gallons water. Set bridge plug at 5720', tested to 3500#-OK. Perf 5568-76', 5588-5600', 5616-28', 5646-50', 5660-64', 5682-88' with 16 shots per zone. Frac with 49,000# 20/40 sand, 40,614 gallons water, dropped 5 sets of 16 balls, flushed with 7,518 gallons water, set bridge plug at 5300', tested to 3500#-OK. Perf 5242-50', 5261-69' with 16 shots per zone. Frac with 30,000# 20/40 sand, 28,014 gallons water, dropped 1 set of 16 balls, flushed with 7266 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed F. H. WOOD

TITLE Petroleum Engineer

DATE November 8, 1971

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE