| ſ   | NO. OF CHPIES RECE | IVEO | 15 |          |  |
|-----|--------------------|------|----|----------|--|
| ١   | DISTRIBUTION       |      |    | ]        |  |
|     | SARTAFE            |      |    |          |  |
| 1   | FILE               |      | 1  |          |  |
| -   | U.S.G.5.           |      | Ì  |          |  |
|     | LAND OFFICE        |      |    |          |  |
|     | TRANSPORTER        | OIL  |    |          |  |
|     |                    | GAS  | i  |          |  |
|     | OPERATOR           |      | 1  |          |  |
| ١.  | PRORATION OFFICE   |      | 1  | <u> </u> |  |
| ••• | C. santat          |      |    |          |  |

| I.                           | DISTRIBUTION  SANTAFE  FILE  U.S.G.5.  LAND OFFICE  FRANSPORTER  GAS  OPERATOR  PRORATION OFFICE  Operator  Northwest Pipeline | REQUEST FO   | ISERVATION COMMISSION OR ALLOWABLE AND SPORT OIL AND NATURAL GA  | Poim C-104 Supersedes Old C-104 and C-110 Effective 1-1-65  |  |  |  |
|------------------------------|--|--|--|---|--|--|--|
|                              | Address  |  |  |   |  |  |  |
|                              | 501 Airport Drive, Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Oil Dry Gas X  Change in Ownership Casinghead Gas Condensate X                                       |  |  |   |  |  |  |
|                              | If change of ownership give name El and address of previous owner  |  | , PO Box 990, Farmington   |   |  |  |  |
| 11.                          | DESCRIPTION OF WELL AND L  | Well No. Poor teamer mercany   | 10   | or Fee IN: 012693   |  |  |  |
|                              | Sen Juan 29-6 Unit   | 8y Blanco Mesa   | a verde 1  | West  |  |  |  |
|                              | Unit Letter L: 14(0  | Feet From The South Line   |  | İ   |  |  |  |
|                              | Line of Section 1 Town   | nship 2917 Range   | 6W , ммрм, Rio Arr   | 1.04 00.007   |  |  |  |
| 11.                          | ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent)  Northwest Pipeline Corporation                   |  |  |   |  |  |  |
|                              | If well produces oil or liquids, give location of tanks.   | L 1 29N 6W   |  | ,   |  |  |  |
| ·v                           | If this production is commingled with COMPLETION DATA  |  | New Well Workover Deepen   | Plug Back   Same Res'v. Diff. Res'v.  |  |  |  |
|                              | Designate Type of Completion   | n – (X)  | New York   | P.B.T.D.  |  |  |  |
|                              | Date Spudded   | Date Compl. Ready to Prod.   | Total Depth  |   |  |  |  |
|                              | Elevations (DF, RKB, RT, GR, etc.)   | Nume of Producing Formation  | Top Cil/Gas Pay  | Tubing Depth  |  |  |  |
| Perforations Depth Casing St |  |  |  | Depth Casing Shoe   |  |  |  |
|                              |  | TUBING, CASING, AND  |  | SACKS CEMENT  |  |  |  |
|                              | HOLE SIZE  | CASING & TUBING SIZE   | DEPTH SET  | SACIO CLIII   |  |  |  |
|                              |  |  |  |   |  |  |  |
|                              |  |  | the standard of  | and must be equal to or exceed top allow-   |  |  |  |
| V                            | V. TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to able for this depth or be for full 24 hours)  OII, WELL  Producing Method (Towns)  Producing Method (Towns)  |  |  |   |  |  |  |
|                              | Date First New Cil Run To Tanks  | Date of Test   |  | Choke Size  |  |  |  |
|                              | Length of Test   | Tubing Pressure  | Casing Pressure  |   |  |  |  |
|                              | Actual Prod. During Test   | Oil-Bbls.  | Water-Bble. JAN 33 1074  | Gas-MCF   |  |  |  |
|                              |  |  | OIL CON. COM.  |   |  |  |  |
|                              | GAS WELL Actual Pred, Test-MCF/D   | Length of Test   | Bbls. Condensate/MMCF  | Gravity of Condensate   |  |  |  |
|                              | Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-in)  | Casing Pressure (Saut-in)  | Choke Size  |  |  |  |
|                              |  |  | OIL CONSE  | ATHONIS MMISSION  |  |  |  |
| V                            | I. CERTIFICATE OF COMPLIAN   |  | ABBBOVED   | , 19  |  |  |  |
|                              | I hereby certify that the rules and Commission have been compiled above is true and complete to the  | regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. | BY Original Signed by Emery C. Armord  TITLE SUPERVISOR DIST #5  |   |  |  |  |
|                              |  | EC DV R. L. MAHAFFEY   | This form is to be filed in compliance with RULE 1104.  If this is a request for sliowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviction tests taken on the well in accordance with RULE 111. |   |  |  |  |
|                              | $I_{i} \rightarrow$  | ille)  | able on new and recompleted  | able on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. |  |  |  |
|                              |  | )u(e)  | well name or number, or transporter, or other such change of exhaust per such pool in multiply completed wells.  |   |  |  |  |